

# Selective Coordination for Power-Resilient

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# Selective Coordination for Power-Resilient

Selective coordination offers a way to minimize the impact of outages with the use of overcurrent protection devices and critical power equipment that support it. It helps provide continuous power to life safety loads, minimize downtime, and reduce arc flash hazards.

This document defines the concept and provides guidance on specifying automatic transfer switches rated for this strategy.

## Problems in Uncoordinated Power Distribution Systems

In a power distribution system equipped with multiple levels of overcurrent protection devices, circuit breakers or fuses are installed in primary, secondary, and tertiary distribution circuits. If a fault occurs far from the primary distribution panel in an uncoordinated system (a system using devices with similar trip times), it is possible that an overcurrent protection device could open far upstream of the fault location, as shown in Figure 1

The tripped breaker would disconnect power to an unnecessarily large portion of a facility. This could cause downtime for different wings of the building, causing interruptions to more stores. Employing a selective coordination strategy helps avoid this.

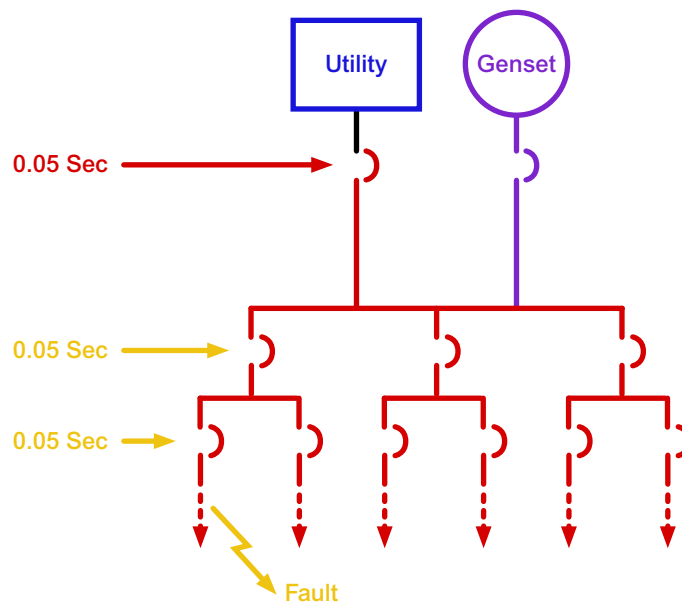


Figure 1

In an uncoordinated system, a breaker in an upstream panel may trip before downstream breakers, resulting in power loss for a large number of loads.



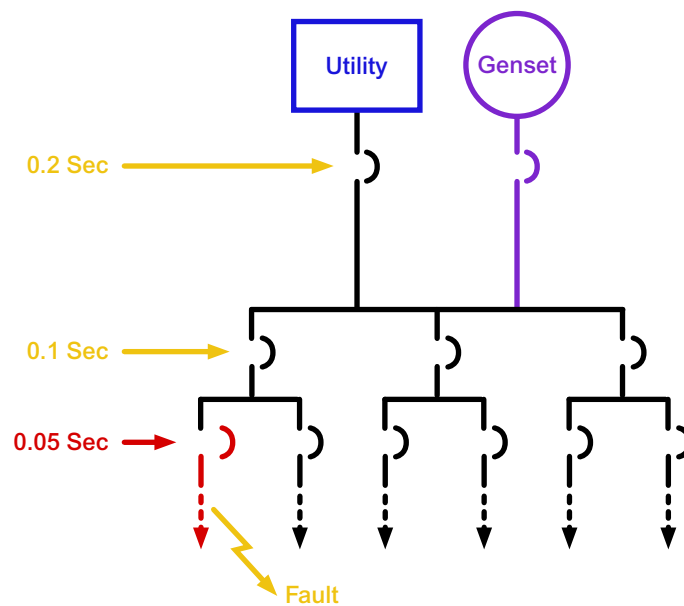


## Selective Coordination Defined

Selective Coordination is an approach where the opening times of overcurrent protection devices are specified so that the fuses or breakers located closest to faults open first. Article 100 of the [2020 National Electrical Code®](#) (NEC®) provides a more formal definition for Selective Coordination:

*Localization of an overcurrent condition to restrict outages to the circuit or equipment affected, accomplished by the selection and installation of overcurrent protective devices and their ratings or settings for the full range of available overcurrents, from overload to the available fault current, and for the full range of overcurrent protective device opening times associated with those overcurrents.<sup>1</sup>*

By installing overcurrent protection devices with sequential trip times, designers can ensure that the protective device located nearest to a fault will trip first. This interrupts power to fewer loads, which is less disruptive to the operations in the building. Figure 2 shows the local isolation of a fault in a system where opening times have been selectively coordinated across the power distribution system.



**Figure 2**  
By selectively coordinating breaker trip times, faults can be isolated to the loads furthest downstream, minimizing impact to the remainder of a facility.

## Differences Between Overcurrent Protection Devices and Transfer Switches

In a fused circuit, a fuse opens when subjected to an overcurrent for a prescribed duration. When a very large overcurrent reaches switched mechanisms such as circuit breakers and ATs, strong magnetic forces attempt to push their contacts apart, which could open the circuit. To understand the potential impact, it is important to recall the essential purposes of both the overcurrent protection devices and automatic transfer switches.

The primary function of overcurrent protection devices is to disconnect power sources from downstream circuits and loads to avoid unsafe conditions and resulting damage. However, the power switching contacts in a [transfer switch](#) must remain closed when overcurrents occur (up to the ratings of the device) until an overcurrent protection device clears the circuit. This allows downstream overcurrent protection devices to work as designed, including any provisions for selective coordination.

<sup>1</sup> National Fire Protection Association. NFPA 70, National Electrical Code®. 2020 Edition. Article 100. p. 70-34.



## NEC Provisions Regarding Selective Coordination

Selective coordination definitions and requirements are promulgated in the [2020 National Electrical Code®](#), which sets forth installation standards for electrical systems and equipment. Specific requirements exist for healthcare facilities, elevator and escalator systems, emergency and life safety systems, and more. Table 1 below lists commonly referenced NEC provisions regarding selective coordination. [NFPA 99 – Health Care Facilities Code](#) and [NFPA 110 - Standard for Emergency and Standby Power Systems](#) also set forth performance requirements for selectively coordinated systems.

Table 1. NEC Selective Coordination Requirements		
Article	Application	Requirement
517	Healthcare Facilities	517.26
620	Elevators/Escalators	620.62
645	IT/Data Systems	645.27
695	Fire Pumps	695.3(C)(3)
700	Emergency Systems	700.10(B)(5)(b)(ii); 700.32
701	Legally Required Standby Systems	701.32
708	Critical Operations Power Systems	708.54

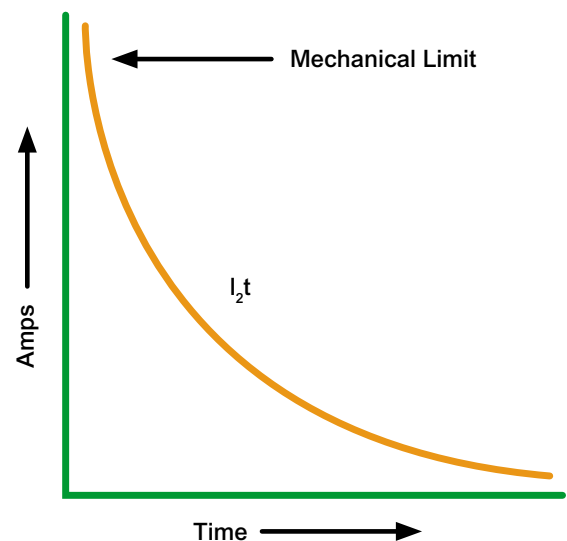
## UL 1008 Ratings

As noted, large fault currents generate magnetic forces that attempt to open switch contacts. If an ATS transfers load to an alternate power source during a fault, it must be able to close on and hold that current to avoid power interruption. In addition, large fault currents passing across transfer switching contacts generate heat that can degrade contact materials and surfaces.

To become UL 1008 Listed, transfer switches must undergo testing by Underwriters Laboratories or a UL-approved lab to evaluate the amounts of fault current they can withstand and close on for durations specified in the standard or any optional durations specified on the manufacturer's label. The resulting ratings are known as Withstand and Close-On Ratings, or WCRs.

There is an inverse relationship between the amount of fault current that a transfer switch can handle and the duration it can be held, as shown in Figure 3.

Different types of overcurrent protection devices offer differing clearing times. Consequently, an ATS will typically be assigned multiple ratings according to the types of upstream protection that can be used. Example ratings from ASCO transfer switches are shown in Table 2.



**Figure 3**  
There is an inverse relationship between the current an ATS can withstand and the duration for which it can be held.

Table 2: Ratings for Select ASCO ATS

Frame	Type & Ampacity		Current-Limiting Fuses				Specific Breaker			Time-Based			Short Time Ratings (sec)								
													480V Max				600V Max				
	Transfer Switches	Bypass Switches	480V Max	600V Max	Max Amps	Class	240V Max	480V Max	600V Max	Time (sec)	240V Max	480V Max	600V Max	.13	.2	.3	.5	.1	.13	.3	.5
H	800 - 1200	800 - 1200	200kA	200kA	1600	L	65kA	150kA	65kA	0.05	50kA	50kA	50kA	36kA				36kA			
Q	600 - 1600	600 - 1600	200kA	200kA	2000	L	65kA	65kA	65kA	0.05	65kA	65kA	65kA	50kA				50kA			
S	800 - 1200	800 - 1200	200kA	200kA	2500	L	100kA	100kA	65kA	0.05	100kA	100kA	65kA	65kA				65kA			
G	1000 - 1200	1000 - 1200	200kA	200kA	2000	L	85kA	85kA	85kA	0.05	85kA	85kA	85kA	-				-			

Note: Always consult the latest version of ASCO Publication 1128 for up-to-date transfer switch ratings

Because current-limiting fuses open most quickly and also limit the peak fault current, they provide the highest WCRs for a specific transfer switch. Manufacturers also list maximum test values for use with specific circuit breakers. Because these typically open less quickly, the associated values are usually lower than those for fuses.

In addition, manufacturers specify values for coordinating the ATS with circuit breakers other than the specific models of breaker that were used during transfer switch testing. Because these optional ratings are associated with a 0.025 or 0.05-second test time interval, they are known as *Time Based Ratings*. Manufacturers also have the option of testing switches for longer intervals, and UL 1008 suggests durations of 0.1, 0.13, 0.3, and 0.5 seconds. The resulting values are known as *Short Time Ratings*. Each type of rating is shown for select ASCO transfer switches in Table 2 above.

## Required Information

Settings for overcurrent protection devices are usually specified following the completion of a coordination study of a building's power distribution system. Among other parameters, coordination studies evaluate the amount of fault current that could reach various locations throughout the power distribution system. To selectively coordinate the protective devices, engineers then select overcurrent protection settings that will cause downstream breakers to trip before upstream units. As noted, a transfer switch must hold the anticipated current to prevent inadvertent power outages to loads until protective devices clear the circuit.

To select the most appropriate ATS:

- (1) Overcurrent protection devices should be known and the results of a completed selective coordination study should be available.
- (2) The transfer switch specifications must be compared with the following key information:
  - Nominal voltage and amperage of the load
  - Maximum fault current at key locations
  - Duration for which a transfer switch must hold the current

By comparing this information to transfer switch specifications, an appropriate model can be selected. The WCRs and Short Time Ratings of the transfer switch must equal or exceed the above-referenced values.

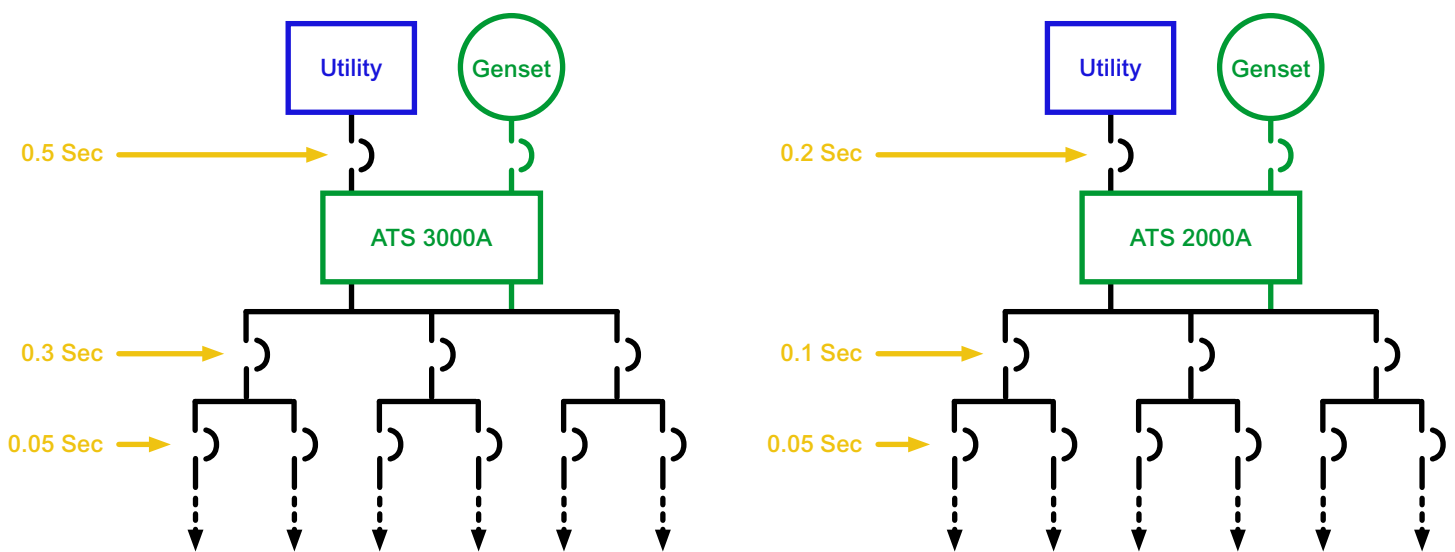


Figure 4  
An ASCO U-frame switch can hold 100kA currents for 0.5 seconds.





In some applications, specifiers might consider using transfer switches that can hold current for longer durations than required by the coordination study. This practice offers additional flexibility for selective coordination, particularly when plans for further power system improvements are unclear. However, higher-rated transfer switches typically weigh more (making installation more labor-intensive and costly), occupy additional space, and have higher purchase costs. In addition, holding circuits closed for a longer duration increases downstream incident energies. This can present additional risk to personnel, and thus affect how equipment can be serviced. Consequently, minimizing opening time differences between overcurrent protection tiers can avoid unnecessary logistics and costs. Figure 4 shows a 30-cycle transfer switch. Coordination schemes with and without 0.5-second switches are compared in Figure 5.



**Figure 5**  
Both systems may provide effective selective coordination, but the system at right achieves this objective without the additional cost of a potentially larger 0.5-second switch.

## Summary

Selective coordination strategies minimize the number of loads that will be de-energized if a fuse or breaker opens. These strategies cause overcurrent protection devices nearest to faults to trip first, avoiding power disruption to a greater amount of load equipment. This is valuable to commercial facilities where uptime is critical to maintaining business operations and meeting consumer expectations.

In a retail facility, it could enable an electrical system to clear a fault in a branch load circuit without depowering nearby point-of sale equipment, enabling a retailer to keep operating. In an office building, selective coordination could be used to limit an HVAC distribution system fault to a smaller area, sparing any data closet or server room on the same cooling system from an HVAC outage that could disrupt office operations.

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