INSTRUCTION MANUAL

TRIO-WIRL Flowmeter Swirl ST4000/SR4000 Vortex VT4000/VR4000



PN24993



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NOTES highlight procedures and contain information which assist the operator in understanding the information contained in this manual.

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TRIO-WIRL Flowmeter Swirl ST/SR4000 Vortex VT/VR4000



The purpose of this addendum is to correct and/or supplement information in the TRIO-WIRL INSTRUCTION MANUAL [PN24993]

SECTION 2.4

Information on PAGE 2-5 should be corrected as follows:

The upstream dimension between a control valve and the Swirlmeter body shown in the second from the bottom illustration in **FIGURE 2-3** should be **3D**, **NOT 30D** as shown.

The last paragraph of Section 2.4.2.3 Control Valve Installation should read: "When this is not possible, the control valve should be located >3D upstream of the flowmeter."

SECTION 5.4

The following cautionary statement must be read prior to making any of the menu configuration/selections discussed in SECTION 5.4 of the Instruction Manual:

CAUTION

MAKING ANY MENU OR MENU PARAMETER CHANGES DISCUSSED IN THIS SECTION WILL FORCE THE CONVERTER'S OUTPUT CURRENT TO THE 4mA STATE FOR APPROXIMATELY 5 SECONDS WHEN THE MENU IS EXITED AND THE DATA IS UPDATED.

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Read First

WARNING

INSTRUCTION MANUALS

Do not install, maintain or operate this equipment without reading, understanding and following the proper ABB Inc. instructions and manuals, otherwise injury or damage may result.

RETURN OF EQUIPMENT

All equipment being returned to ABB Inc. for repair must be free of any hazardous materials (acids, alkalis, solvents, etc.). A Material Safety Data Sheet (MSDS) for all process liquids must accompany returned equipment. Contact ABB Inc. for authorization prior to returning equipment.

Read these instructions before starting installation; save these instructions for future reference.

Contacting ABB Inc.

Should assistance be required with any ABB Instrumentation product, contact the following:

Telephone:

ABB Instrumentation Technical Support Center1 (800) 697-9619

E-Mail:

ins.techsupport@us.abb.com

The NEMA 4X rating applies to the meter body and electronics enclosure only. The following accessories (if supplied) may not meet NEMA 4X unless specifically ordered as NEMA 4X:

- * meter flanges
- * meter installation hardware: studs, nuts, bolts
- * enclosure mounting hardware for pipe or wall mounting
- * conduit hardware

This product is painted with a high performance epoxy paint. The corrosion protection provided by this finish is only effective if the finish is unbroken. It is the users' responsibility to "touch-up" any damage that has occurred to the finish during shipping or installation of the product. Special attention must be given to: meter flange bolting, pipe mounting of electronics, conduit entries and covers that are removed to facilitate installation or repair. For continued corrosion protection throughout the product life, it is the users' responsibility to maintain the product finish. Incidental scratches and other finish damage must be repaired and promptly re-painted with approved touch-up paint. Provide the model number and size of your product to the nearest ABB Automation representative to obtain the correct touch-up paint.

CHAPTER 1 Introduction

1.1 Description

The ABB Inc. TRIO-WIRL family of flowmeters consists of the TRIO-WIRL V vortex flowmeter and the TRIO-WIRL S swirlmeter. The TRIO-WIRL V is available in two models in either flanged or wafer styles. A compact or integral Model VT4000 and a remote Model VR4000. Similarly, the TRIO-WIRL S is available in ST4000 and SR4000 models but only in flanged style.

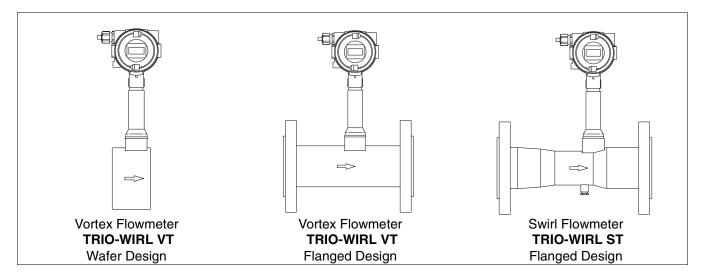
The VT4000 Vortex and ST4000 Swirlmeters are supplied with an integrally mounted microprocessor-based signal converter using state-of-the-art Digital Signal Processor (DSP) technology for superior flow and vibration noise immunity. This combination of flowmeter and electronics allows maximum flexibility for on-site configuration and maintenance. Database interrogations and changes at the flowmeter may be performed using the three pushbuttons or by activating three magnetic switches using a magnetic "stick". The two line, 16 character LCD display permits continuous monitoring of the flow rate or other flow parameters.

The flowmeters are suitable for service with gas and liquid processes. The meters' extended temperature range permits accurate metering of saturated and superheated steam.

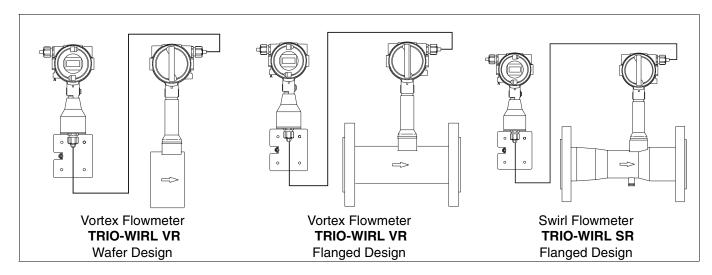
The meter body, sensor and process connections are made of 316L stainless steel or Hastalloy C. Because the meter has no moving parts, routine maintenance or recalibration is not required.

The TRIO-WIRL model and body style variations are shown in the illustrations below.

Compact or Integral Design: Converter mounted directly on the flowmeter primary



Remote Mounted Design: The converter remotely mounted up to 10m from the flowmeter primary..



1.2 Features

- No Moving Parts
- * Common meter for liquid, gas and steam.
- * DSP Converter with state-of-the-art digital filtering technology provides immunity to the effects of hydraulic noise and vibration.
- Selectable operating modes for volumetric or mass flow rate.
- * Configuration in hazardous areas by magnetic stick without removing housing covers.
- * Digital Communications using HART[®], Profibus or Foundation Fieldbus protocols.
- Common sensor and electronics for all size meters
- Optional integrated PT100 for temperature monitoring or mass calculations
- High accuracy / wide turndowns

1.3 Organization

The remainder of this instruction manual is organized into four main sections:

- * Swirlmeter (TRIO-WIRL S) Primaries
- Vortex (TRIO-WIRL V) Primaries
- TRIO-WIRL Converter
- Start-Up & Operation

Refer to the appropriate section for your meter fo details on the following:

- * Operating principles
- Assembly & Installation
- * Electrical Interconnections
- Start-up Procedures

CHAPTER 2 Swirlmeter (TRIO-WIRL S)

2.1 General

The volumetric flowrate of steam, gases and liquids can be measured over wide flow ranges independent of the fluid properties with this newest member to the Swirlmeter line.

Special features of this Swirlmeter are:

- ∗ Accuracy:≤ ±0.5% of rate
- * Minimal piping
- * Wide flow range
- * Suitable for liquids with viscosities up to 30 cst
- Selectable operating modes for volume and mass rates

2.2 Measurement Principle

The Swirlmeter body contains stationary swirler blades at the meter inlet. The design of these blades forces the axial flow of the fluid into a rotational movement. Due to this "swirling" of the fluid, a vortex is generated at the center of the rotation and forced by a backflow into a secondary rotation whose frequency is proportional to the flow rate. The generation of the vortex is shown pictorially in Figures 2-1 & 2-2. The generated frequency is linear over a wide flow range due to the optimized internal geometry of the instrument and is measured using a piezoelectric sensor. The sensor's frequency signal is converted by the Converter electronics into a 4 - 20mA DC output current

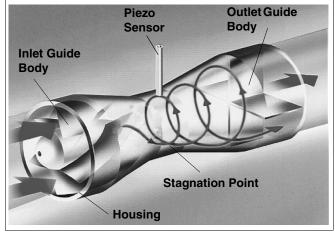


FIGURE 2-1 MEASUREMENT PRINCIPLE, TRIO-WIRL S

2.2.1 Liquid Flow Back Pressure

In order to prevent cavitation in the meter it is necessary to maintain a minimum back pressure in the system. The required back pressure is determined using the following formula:

$$P_{b} > 1.3P_{v} + 2.6\Delta P$$

Where:

 P_b = minimum required back pressure (psia)

P_v = vapor pressure of the fluid at specified conditions (psia)

 ΔP = pressure drop (psia)

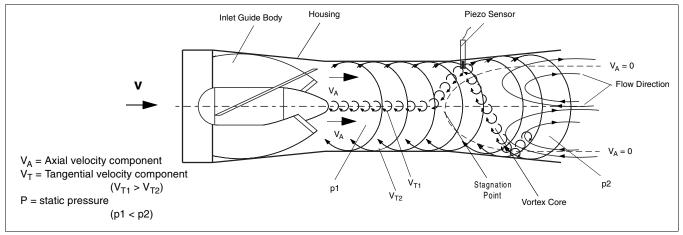
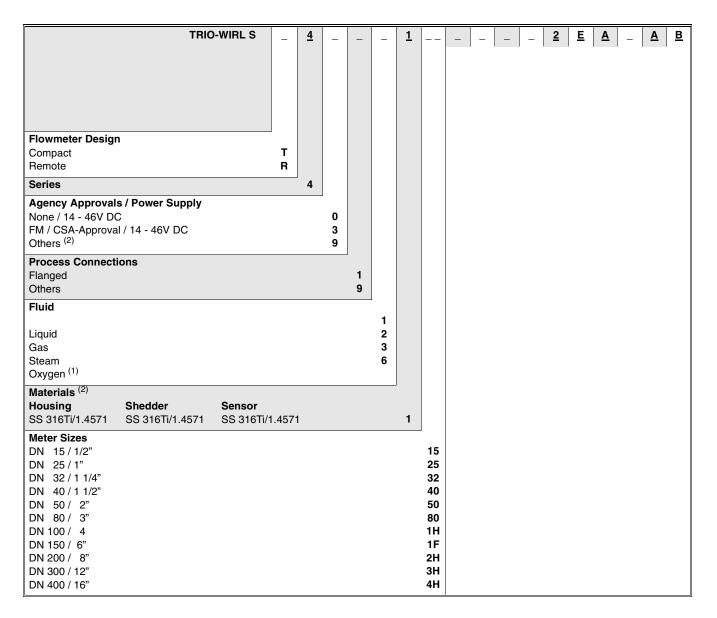


FIGURE 2-2 OPERATING PRINCIPLE, TRIO-WIRL S

2.3 Swirlmeter Model Number Breakdown

Refer to the ABB Inc. data sheet or the data tag on the equipment for the model number of the equipment fur-

nished. The details of a specific number are shown on the following pages.



⁽¹⁾ Cleaned and suitable for Oxygen service

⁽²⁾ Consult Factory

Swirlmeter Model Number Breakdown (Cont.)

TRIO-WIRL S 4 - - 1	-	-	_	-	<u>2</u>	<u>E</u>	A	-	<u>A</u>	<u>B</u>
Pressure Rating ANSI CL 150 ANSI CL 300 ANSI CL 600 Other	Q R S Z									
Sensor Design Standard, single sensor Standard, single sensor with integr. temperature sensor		1 2								
Temperature Range Fluid/Gaskets Kalrez O-Ring 32 °F to 536 °F (0 °C to 280 °C) Viton O-Ring -67 °F to 446 °F (-55 °C to 230 °C) (not for steam) PTFE O-Ring -67 °F to 392 °F (-55 °C to 200 °C)			3 4 5							
Certificates None EN 10204 (DIN 50049-3.1b)				A C						
Communication With Display and HART					2					
Instrument Tag English						E				
Design Level/Software Level							Α			
Accessories None 2" Pipe mount (only SR)								0 1		
Operating Mode Continuous flowrate									Α	
Cable Conduit ½" NPT										в

2.4 Installation

2.4.1 Inspection

All equipment should be inspected for damage that may have occurred during shipment. All damage should be reported to the shipping agent. If the equipment is damaged to the extent that faulty operation may result, contact ABB Inc. before installation. Always reference the complete instrument serial number and model number in all correspondence concerning the equipment supplied.

2.4.2 Location & Mounting

2.4.2.1 Installation

The Swirlmeter may be installed at virtually any location in a pipeline. The meter may be installed at any angle and is available in a flange style body that mounts between adjacent pipe flanges of the process piping. Since the meter is unidirectional, it must be oriented in accordance with the direction of the process flow. A flow direction arrow is provided on the meter body to assure correct orientation.

Take care to observe the following guidelines:

- * Do not exceed the ambient temperature requirements
- * Observe the recommended inlet and outlet straight sections piping requirements (Refer to Figure 2-3).
- Make sure the flow direction corresponds to the direction indicated by the arrow on the flowmeter primary.
- Make sure that the required minimum distance for removing the converter and exchanging sensors is provided.
- * The inside diameters of the flowmeter primary and the pipeline should be identical.
- Pressure fluctuations at zero flowrate in long pipelines should be eliminated by installing intermediate gate valves.
- Flow pulsations resulting from piston pump or compressor operation should be reduced by using appropriate dampeners.
- When metering liquids, the flowmeter primary must always be completely filled with fluid and cannot drain.
- * For high fluid temperatures the flowmeter primary is installed so that the electronic assembly is

mounted at the side or bottom of the flowmeter (Refer to Figure 2-7).

- If the possibility of gas bubble formation exists, gas separators should be provided.
- * Assuming a properly supported pipeline and the converter's DSP signal processing technology, vibration problems should not be encountered in normal industrial applications. However, it is good practice to minimize mechanical vibrations using supports if required. When installing in long pipelines which have a tendency to vibrate, eliminators should be installed upstream and downstream of the flowmeter.
- * In vertical and sloping installations, the electrical conduit entries should face downward to retard the entry of condensation.

2.4.2.2 Recommended Inlet & Outlet Sections

Due to the measurement principles of the Swirl Flowmeter it can be installed with very minimal inlet and outlet straight section lengths. Strainers and flow straighteners are not required. Figure 2-3 shows the recommended lengths for the inlet and outlet straight sections for various installation conditions. No inlet and outlet straight sections are required when single or double elbows are installed upstream or downstream from the flowmeter primary when the radius of the elbow is greater than $1.8 \times D$.

To assure optimum meter performance, the meter should be installed in accordance with the upstream and downstream straight run piping requirements shown in Figure 2-3. The straight run piping should be schedule 80 or lighter pipe. Process flanges should be raised face.

Remove the covers used to protect the meter inlet and outlet surfaces from damage during shipment.

Place the two flange gaskets (supplied) against the upstream and downstream flange faces (Refer to Table 7-5 for replacement flange gaskets). Align the gasket holes with the flange hole pattern. When installing the flange gaskets, make sure that the gaskets fit properly and are alligned properly so that they don't project into the pipe line causing an alteration of the flow profile. A change in flow profile can adversely affect meter accuracy.

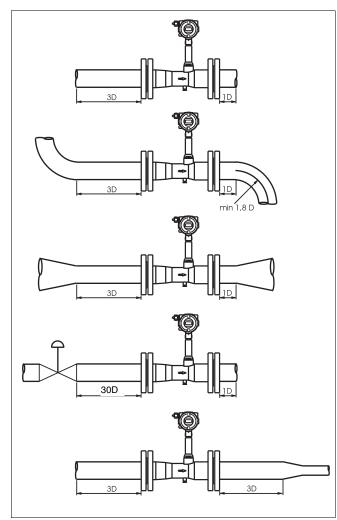


FIGURE 2-3 METER PIPING REQUIREMENTS

Mounting bolts and nuts are supplied by the user. During installation, make certain that the flow direction arrow on the meter body is oriented in accordance with the process flow.

With the meter safely supported, install the bolts through the meter and process flanges. Bolts and nuts should be lubricated with a graphite based lubricant. Assemble the nuts to the bolts hand tight. Tighten the flange nuts in a diagonal or "star" pattern as shown in Figure 2-4 to equalize pressure on the flange face and gaskets. Bolt/nut torque should be limited to that which will provide a leakproof seal.

2.4.2.3 Control Valve Installation

Control valves should preferebly be installed downstream from the flowmeter as shown in Figure 2-5.

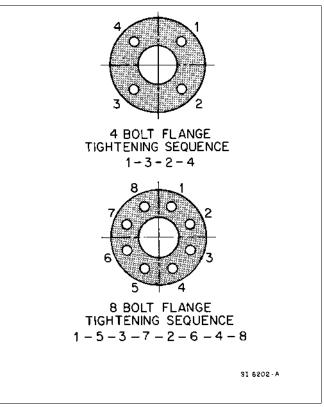


FIGURE 2-4 RECOMMENDED FLANGE BOLT TIGHTENING SEQUENCE

When this is not possible, the control valve should be located \geq 30D upstream of the flowmeter.

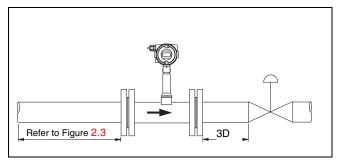


FIGURE 2-5 CONTROL VALVE INSTALLATION

2.4.2.4 Extreme Temperature Applications

For process temperatures above 160° F (71° C) or below 0° F (- 18° C), it is critical that the meter be pressurized and placed into service gradually, i.e., with sufficient time delay to minimize thermal shock. Steam should be introduced gradually so that the meter is brought up to operating temperature over a ten to fifteen minute period.



INSULATING THE SWIRLMETER

The flowmeter primary can be insulated to a max. thickness of 4 inches (100 mm) [Refer to Figure 2-6].

CAUTION

THE PIPELINE AND METER BODY MAY BE INSU-LATED BY THE USER UP TO A THICKNESS OF 4 IN. (100 MM) BUT THE METER INTERCONNEC-TION WIRING BOX AND SENSOR HOUSING TOWER MUST NOT BE INSULATED. AMBIENT AIR IS REQUIRED TO DISSIPATE HEAT OR COLD BUILD-UP WITHIN THE INTERCONNECTION WIR-ING BOX.

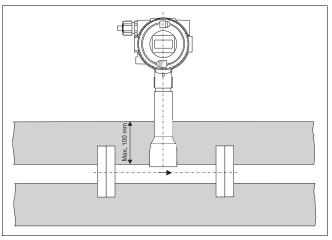


FIGURE 2-6 INSULATING THE PIPELINE

FLOWMETER PRIMARY INSTALLATIONS FOR FLUID TEMPERATURES > 300° F (150° C)

In horizontal installations, when process temperatures above 300° F (150° C) are encountered, the meter must be oriented so that the junction box is located to the side or below meter body, not above.

Refer to Figure 2-7 for an example of the recommended high-temperature application orientation.

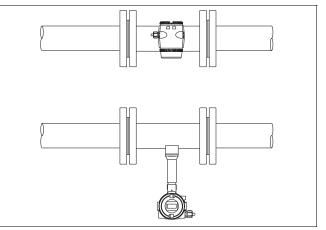


FIGURE 2-7 ORIENTATION FOR TEMPERATURES >300° F (150° C)

NOTE: The interrelationship between the fluid and ambient temperatures must be considered (Refer to Figure 2-8).

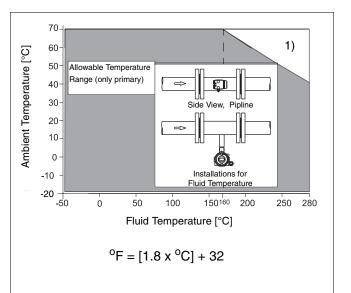


FIGURE 2-8 AMBIENT/FLUID TEMPERATURE RELATIONSHIP

1) Cables suitable for use to 230° F (110°C) can be used for power supply terminals 31 & 32 and contact output terminals 41 & 42 without any reduction in the temperature range specifications. Cables suitable only for temperatures of 175° F (80°C) reduce the temperature range of the flowmeter as shown in Figure 2-8.

2.4.3 Temperature/Pressure Monitoring

Provisions for temperature and/or pressure monitoring are the responsibility of the user. The temperature sensor should be located a minimum of three pipe diameters downstream of the flowmeter. Measurement is from the downstream face of the meter.

An option is available for the Swirlmeter for direct Pt100 temperature measurements. These temperature measurements can be used to monitor the fluid temperature or for the measurement of saturated steam in mass units. The pressure tap is located in the Swirlmeter body as shown in Figure 2-9.

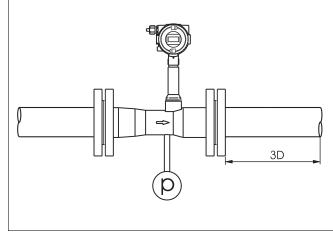


FIGURE 2-9 MEASURING PRESSURE

2.5 Swirlmeter Size Selection

2.5.1 Gas

The maximum required flowrate should not be less than 0.5 x $Q_{\mbox{\tiny VMAX}}$ if possible, but can be set as low as 0.15 $Q_{\mbox{\tiny VMAX}}$ if required

The flowmeter size selection is made using the **maximum actual volume flowrate** (Q_v), at operating conditions. If the flowrate to be metered is expressed as a standard flowrate (conditions = 14.7 psia, 70° F) or as a mass flowrate, it will be necessary to first convert these values to their equivalent actual volume flowrate at operating conditions before selecting the most suitable flowmeter size from the Flow Range Table below..

Meter Size		Flow Rai	nge [acfh]	Frequency [Hz]
Inch	DN	Qvmin	Qvmax	at Qvmax
1/2	15	90	565	1900
1	25	180	1770	1200
1-1/4	32	290	4600	1300
1-1/2	40	430	7070	1400
2	50	640	12370	1200
3	80	2120	30020	690
4	100	2350	52980	700
6	150	5500	127140	470
8	200	8830	173050	330
12	300	18720	353150	160
16	400	37090	706300	150

TABLE 2-1. SWIRL FLOW RANGES, AIR

2.5.1.1 Q_{VMN} for Gases with ρ < 0.0749 lb/ft³

The minimum actual volume flowrate Q_{VMNV} for gases with lower densities can be calculated using the following equations.

$$Q'_{vmin} = Q_{vmin} \sqrt{\frac{0.0749}{\rho}}$$

Q_{VMN}Min. volume flowrate from Table 2-1

- ρ Density at operating conditions lb/ft³
- 1. Convert standard density(ρ_s) to operating density (ρ)

$$\rho = \rho_{s} \times \frac{14.7 + p}{14.7} \times \frac{530}{460 + 7}$$

- 2. Convert to actual volume flowrate (Q_V)
- a) Starting from standard flowrate (Q_s) to

$$Q_V = Q_s \frac{14.7}{14.7 + \rho} \times \frac{460 + T}{530} = \frac{\rho_s}{\rho} \times Q_s$$

b) Starting from mass flowrate (Qm) to Qv

$$Q_V = \frac{Q_m}{\rho}$$

3. Dynamic Viscosity, μ (cps) to kinematic viscosity, $\nu (\mbox{cst})$

Air at 70 °F, 14.7 psi, ρ = 0.075 lb/ft³

- ρ = Density at operating conditions [lb/ft³]
- ρ_{S} = Density at standard conditions [lb/ft³]
- p = Pressure at operating conditions [psig]
- T = Temperature at operating conditions [°F]
- Q_V = Actual volume flowrate [acfh]

Q_s = standard flowrate [scfh]

Q_m = Mass flowrate [lb/h]

2.5.1.2 Example for Gases:

Determine the flowmeter size for metering 35,000 scf/h (Q_s) carbon dioxide; temp. = 100 $^\circ\text{F},$ press. = 70 psig.

- $\rho_s = 0.123 \text{ lb/ft}^3 (CO_2, \text{ see Table 2-2})$
- 1. Convert ρ_s to ρ :

$$\rho = 0.123 \bigg[\frac{14.7 + 70}{14.7} \times \frac{530}{460 + 100} \bigg] = 0.67 \text{ lb/ft}^3$$

2. Convert from
$$Q_s$$
 (ft³/h) to Q_v (ft³/h) :
 $Q_v = 35060 \times \frac{0.123}{0.67} = 6425 acfh$

Refer to Table 2-1 to see that a 1-1/2" / DN 40 meter has the following flow range: 430 to 7070 acfh

3. Using Figure 2-10, find the pressure drop at $Q_v = 6425 \text{ ft}^3/\text{h}$ and $\rho = 0.67 \text{ lb/ft}^3$:

$$\Delta p' = \frac{0.67}{0.0749} \times 0.85 = 7.6 psi$$

Gas	Standard Density [lb/ft ³]
Acetylene	0.0732
Air	0.0749
Ammonia	0.0481
Argon	0.1111
Butane	0.1686
Carbon Dioxide	0.1230
Carbon Monoxide	0.0780
Ethane	0.0843
Ethylene	0.0787
Hydrogen	0.0056
Methane	0.0448
Natural Gas	0.045
Neon	0.0556
Nitrogen	0.0780
Oxygen	0.0893
Propane	0.1261
Propylene	0.1196

TABLE 2-2. STANDARD DENSITIES FOR SELECTED GASES

2.5.1.3 Pressure Drop, Gas & Steam (psi)

Refer to Figure 2-10 for air (@70° F, 14.7 psi, ρ =0.075 lb/ft³). For other fluid densities the pressure drop can be calculated using the following equation:

$$\Delta p' = \frac{\rho}{0.075} \times \Delta p$$

 $\Delta p'$ = Fluid pressure drop [psi]

 Δp = Air pressure drop (from Figure 2-10) [psi]

 ρ = Fluid density [lb/ft³] (at operating conditions)

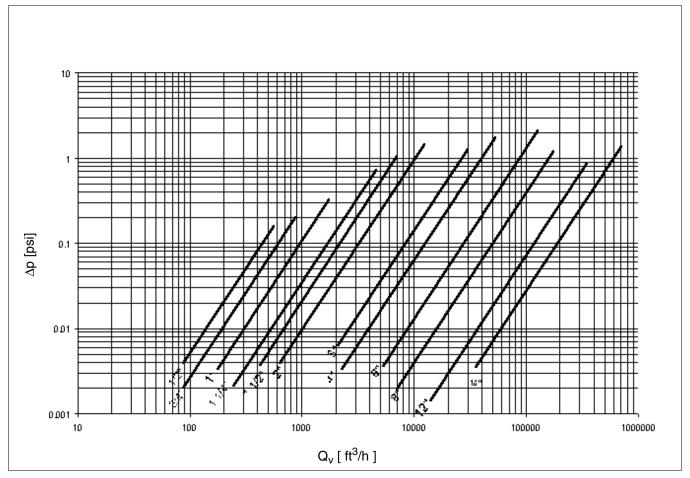


FIGURE 2-10 PRESSURE DROP, AIR (@70⁰ F, 14.7 PSI, P=0.075 LB/FT³)

2.5.2 Liquid

The maximum required flowrate should not be less than $0.5 \times Qvmax$ if possible, but can be set as low as 0.15 Qvmax if required.

Meter Size			Range PH	Frequency at Q _V max	Re min
Inch	DN	Qvmin	Qvmax	[Hz]	
1/2	15	30	420	185	2100
1	25	120	1560	135	5200
1-1/4	32	240	2640	107	7600
1-1/2	40	420	4200	110	13500
2	50	660	6600	90	17300
3	80	1320	26400	78	15000
4	100	2100	39600	77	17500
6	150	4740	97800	50	35000
8	200	6600	132000	30	44000
12	300	26400	264000	16	118000
16	400	47400	475500	13	160000

TABLE 2-3. SWIRL FLOW RANGES, LIQUID

1. Convert mass flowrate Qm to actual volume flowrate Qv:

$$Q_V = \frac{Q_m}{\rho}$$

 $\rho = Operating density [lb/ft³]$

 $Q_V =$ Actual volume flowrate [ft³/h]

Q_m = Mass flowrate [lb/h]

2. Pressure Drop [psi]

See Figure 2-11 for water (ρ = 8.34 lb/gal)

For other fluid densities the pressure drop can be calculated using the following equation:

$$\Delta p' = \frac{\rho}{8.34} \times \Delta p$$

 $\Delta p'$ = Pressure drop fluid [psi]

 Δp = Pressure drop water [psi] (from Figure 2-11)

 ρ = Fluid density [lb/gal] (at operating conditions)

3. Static Pressure

To prevent cavitation when metering liquids a positive static pressure (back pressure) is required. Its value can be estimated using the following equation:

$$p_2 \ge (1.3 \text{ x } p_{Vapor}) + (2.6 \text{ x } \Delta p^{`})$$

p₂ = Positive downstream static pressure [psia]

p_{Vapor} =Fluid vapor pressure at operating temperature [psia]

 Δp ` =Fluid pressure drop [psia]

2.5.2.1 Example for Liquids:

Determine the flowmeter size and pressure drop for metering 18000 gph liquid with a density of 7.50 lb/gal.

1. Refer to Table 2-3 to see 3"/ DN 80 meter has a range of 1320 - 26400 gph

2. Using Figure 2-11, find pressure drop at Qv = 18000 gph and ρ = 7.50 lb/gal

$$\Delta \rho$$
` = $\frac{7.5}{8.34} \cdot 7$ psi = 6.3 psi

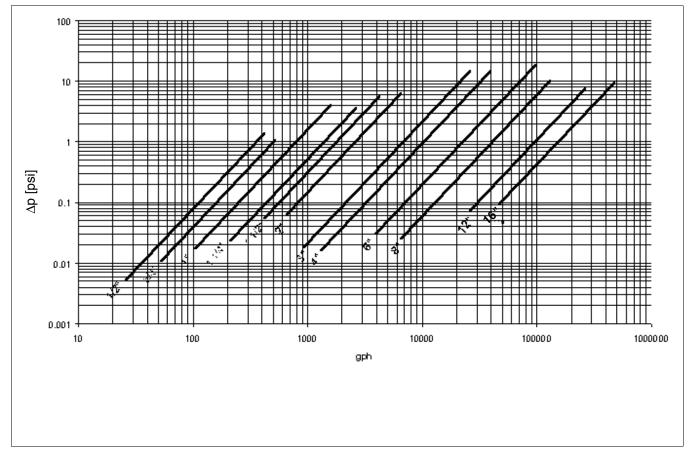


FIGURE 2-11 PRESSURE DROP, WATER (@ P = 8.34 LB/GAL)

2.5.3 Saturated Steam [lb/h]

2.5.3.1 Example for Saturated Steam:

Find the flow range for a 2" /DN50 meter size at 60 psig.

1. Table 2-4 shows the range for a 2" / DN50 meter is 110 - 2120 lb/h (always use the next highest pressure rating).

Additional information: Sat. steam temp.= 307 °F

Meter Size		for all all	45			400	405	450		050	
Inch	DN	[psig]	15	30	60	100	125	150	200	250	300
1/2	15	min max	5 40	10 60	15 100	25 145	30 145	35 205	45 265	55 325	60 385
1	25	min max	15 130	20 190	30 305	45 455	55 550	65 645	85 830	105 1015	125 1205
1-1/4	32	min max	20 330	30 490	50 790	75 1175	90 1425	105 1675	135 2160	165 2640	200 3125
1-1/2	40	min max	30 510	45 750	75 1215	110 1805	135 2190	160 2575	205 3315	250 4060	295 4800
2	50	min max	45 890	70 1310	110 2130	165 3155	200 3830	235 4505	300 5805	370 7100	435 8400
3	80	min max	155 2160	225 3185	365 5165	540 7655	660 9310	775 10930	995 14080	1220 17230	1440 20385
4	100	min max	170 3815	250 5615	405 9115	600 13510	730 16425	855 19285	1105 24850	1350 30410	1600 35975
6	150	min max	400 9155	585 13480	945 21870	1405 32420	1705 39415	2005 46280	2580 59630	3160 72980	3735 86330
8	200	min max	635 12460	935 18345	1520 29765	2255 44130	2740 53650	3215 62990	4140 81160	5070 99330	6000 117500
12	300	min max	1350 25430	1985 37435	3220 60745	4775 90055	5805 109480	6815 128550	8780 165630	10745 202710	12710 239790
16	400	min max	2670 50855	3935 74870	6380 121485	9460 180110	11500 218955	13500 257095	17395 331255	21290 405415	25185 479580
Den	sity	^ρ sat [lb/ft ³]	0.072	0.106	0.172	0.255	0.31	0.364	0.469	0.574	0.679
Ter	np.	Tsat [°F]	250	275	307	338	353	366	388	406	422

TABLE 2-4. SWIRL FLOW RANGES, SATURATED STEAM

2.6 Specifications

2.6.1 Model Overview

	MODEL	ST4000	SR4000						
Acouraov	Liquids	≤ ± 0.5	5 % of rate						
Accuracy	Gases and Steam	≤ ± 0.5	5 % of rate						
Reproducibility		$\leq \pm 0.2$	2 % of rate						
Allowable viscosity for liquids		to 2"/DN	l50 ≤ 10 cps						
		≥ 3"/DN	80 ≤ 30 cps						
Typical flow range		1:18							
Typical up-/downstream straight l	engths	3 x D / 1 x D							
Flowmeter Primary									
Process Connections	Flanges (DIN, ANSI. JIS)	1/2"-16"/I	DN15-DN400						
Sensor Design	Single sensor	YES, optional with integra	ted temperature measurement						
Fluid Temperature	Standard	-67 °F to 536 °F							
Protection Class		NEMA	4X (IP67)						
	Sensor	316Ti/1.4	571 or Hast C						
Materials	Inlet/Outlet Body Guide	1.4571	opt. Hast. C						
Materials	Meter Housing	316Ti/1.4571	/CF3M or Hast C						
	Sensor Gasket	Kalrez,	Viton, PTFE						
Approvals / Certifications									
Intrinsically Safe & Explosion-Proof Design	FM / CSA Approved	Intrinsically Safe Class Non-Incendive for Class	I; Division 1; Groups B-D I; Division 1; Groups A-D I; Division 2; Groups A-D II; Division 1; Groups E-G						

2.6.2 Detailed Specifications

ACCURACY & REPRODUCIBILITY OF FLOW MEASUREMENT

ACCURACY & REPRODUCIBILITY OF THE TEMPERATURE MEASUREMENT

OVERRANGE:

Gases:	15% over maximum flowrate
Liquids:	15% over maximum flowrate

Note: Cavitation may not occur.

OPERATING PRESSURE:

Flanged Design: ANSI CL 150/300/600, options to CL 900

CONNECTIONS:

Process Connections:	Flanges per ANSI or other upon request
Electrical Connections:	Screw terminals, Connector NPT 1/2" (w/o cable connector)

PROTECTION CLASS:

NEMA 4X (IP67)

MATERIALS:

Housing:	SS 316 Option: Hastelloy-C
Flanges:	SS 316 Ti/No. 1.4571, Option: Hastelloy-C
In-Outlet Guide Body:	SS 316 Ti/No. 1.4571 Option: Hastelloy-C
Sensor:	SS 316 Ti/No. 1.4571, Option: Hastelloy-C

Sensor Gaskets:

Kalrez O-ring:	32°F to 536°F (0°C to 280°C)
Viton O-ring:	-67°F to 446°F (-55°C to 230°C)
PTFE O-ring:	-67°F to 392°F (-55°C to 200°C)

Converter Housing: Cast Aluminum, painted.

WEIGHTS:

Refer to the dimensional outline drawing (Figure 2-14)

FLUID TEMPERATURE:

- 67°F to 536°F (-55°C to +280°C) (Standard)

Allowable temperature range for the gasket material must be considered. The flange gaskets supplied with the meter are KLINGERsil material. These gaskets are rated to a temperature of 536 °F (280 °C) for liquid applications and 450 °F (232 °C) for gas & steam applications, at internal pressures of 400 psi max.

AMBIENT CONDITIONS:

Climate Resistance (per DIN 40040): GSG Relative humidity: 95% Max. 100% with cover in place

AMBIENT TEMPERATURE:

-4°F (-20°C) to 158°F ($70^{\circ}C$)

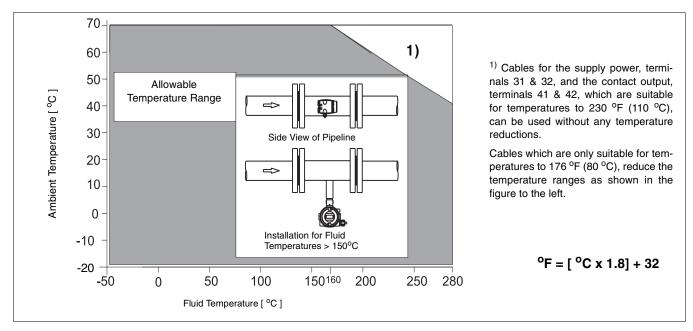


FIGURE 2-12 AMBIENT / FLUID TEMPERATURE RELATIONSHIP

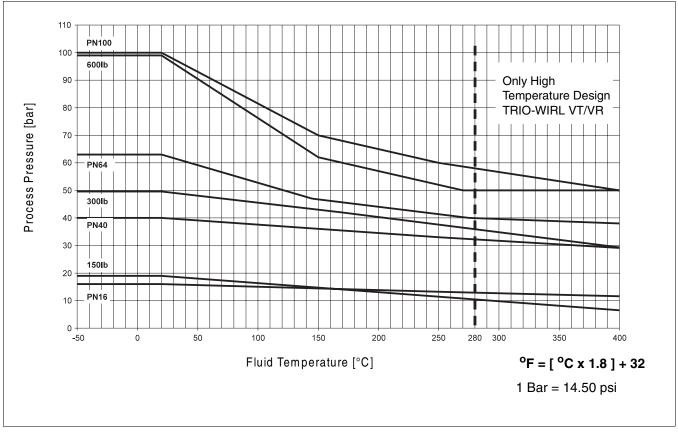
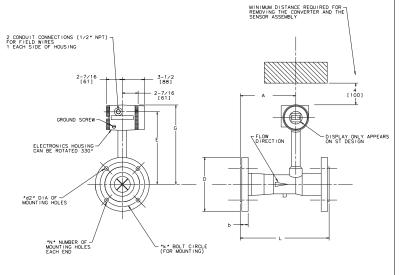


FIGURE 2-13 PROCESS PRESSURE vs. PROCESS FLUID TEMPERATURE

METER	ANS I RAT I NG	øD	L	A	G	E	ь	k	d2	N	WEIGHT Ib[kg]
	150	3-1/2 [88.9]					7/16 [11]	2-3/8 [60.3]			11-3/4 [5.3]
1/2 [15]	300	3-3/4 [95.3]	7-7/8 [200]	3-17/64 [83]	12-9/16 [319]	11-13/16 [300]	9/16 [14.3]	2-5/8	5/8 [16]	4	12-3/4 [5.8]
	600	3.75 [95.3]					114.51	2-5/8 [66.7]			
3/4	150	3-7/8 [98.4]					1/2 [12.7]	2-3/4 [70]	5/8 [16]		4-3/4 [2.1]
3/4 [20]	300	4-5/8 [117.5]	4-25/32 [120]	2-43/64 [68]	12-43/64 [322]	11-59/64 [303]	58	3-1/4	3/4	4	6-3/4 [3]
	600	4-5/8 [117.5]					[16]	[82.6]	[19]		
1	150	4-1/4 [108]					9/16 [14.3]	3-1/8 [79.4]	5/8 [16]		7-1/2 [3,4]
[25]	300	4-7/8 [123.8]	5-29/32 [150]	3-5/32 [80]	13-13/16 [351]	4-57/64 [302]	11/16	3-1/2	3/4	4	[3.6]
	600	4-7/8 [123.8]					11/16 [17.5]	3-1/2 [88.9]	3/4 [19]		
1-1/4	150	4-5/8 [117.5]					5/8 [16]	3-1/2 [89]	5/8 [16]		8-1/4 [3.7]
[32]	300	5-1/4 [133.4]	5-29/32 [150]	3-35/64 [90]	12-9/16 [319]	11-13/16 [300]	3/4 [19]	3-7/8	3/4 [19]	4	12 [5,4]
	600	5-1/4 [133.4]					13/16 [20.6]	[98.4]	(,		
1-1/2	150	5 [127]					11/16 [17.5]	3-7/8 [98.4]	5/8 [16]		15 [6.8]
[40]	300	6-1/8 [155.6]	7-7/8 [200]	4-21/64 [110]	12-43/32 [323]	11-31/64 [304]	13/16 [20.6]	4-1/2	7/8	4	19-3/4 [8.9]
	600	6-1/8 [155.6]					7/8 [22]	[114.3]	[22]		
2	150	[152.4]					3/4 [19]	4-3/4 [119.4]		4	15-3/4 [7,1]
2 [50]	300	6-1/2 [165.1]	7-7/8 [200]	[127]	12-13/64 [310]	11-29/64 [291]	7/8 [220]	5	3/4 [19]	8	21-1/2 [9.8]
	600	6-1/2					[25.4]	[127]			
	150	7-1/2					15/16 [24]	[152,4]	3/4 [19]	4	25-3/4
3 [80]	300	8-1/4 [209.6]	11-13/16 [300]	7-19/32 [193]	12-55/64 [329]	12-13/64 [310]	1-7/8 [28.6]	6-5/8	7/8	8	35-3/4
	600	8-1/4 [209.6]					1-1/4 [28.6]		[22]	°	
	150	9 [228.6]					15/16 [24]	7-1/2 [190.5]	3/4 [19]		39-3/4 [18]
[100]	300	10 [254]	13-25/32 [350]	8-55/64 [225]	12-23/32 [323]	12-23/64 [314]	1-1/4 [32]	7-7/8 [200]	7/8 [22]	8	60-1/2 [18]
	600	10-3/4 [273]				11-13/16 (300) 11-59/64 (303) 4-57/64 (300) 11-13/16 11-31/64 11-31/64 11-29/64 11-29/64 12-13/64 12-13/64 12-23/64	1-1/2 [38.1]	8-1/2 [216]	1 [25.4]	1	
	150	11 [279.4]					1 [25.4]	9-1/2 [241.3]	7.0	8	66 [30]
[150]	300	12-1/2 [317.5]	18-7/8 [480]	12-29/32 [328]	14-1/16 [357]	13-5/16 [338]	1-7/16 [36.5]	10-5/8 [269.9]	7/8 [22]	12	101-1/
	600	14 [355.6]					1-7/8 [47.6]	11-1/2 [292]	1-1/8 [28.6]	1 '	
	150	13-1/2 [342.9]					1-1/8 [28.6]	11-3/4 [298.5]	7/8 [22]	8	99 [45]
8 [200]	300	15 [381[23-5/8 [600]	17-5/32 [436]	14-27/32 [377]	14=3/32 [358]	1-5/8 [41.3]	13 [330.2]	1 [25,4]	12	165 [75]
	600	16-1/2 [419.1]					2-3/16 [62]	13-3/4 [349]	1-1/4 [32]	1	
12 [300]	150	19 [482.6]	39-3/8 [1000	26-1/16 [662]	16-21/32 [423]	15-29/32 [404]	1-1/4 [32]	17 [432]	1 [25.4]	12	400-1/ [182
16 [400]	150	23-1/2	50 [1270]	33-7/64 [841]	18-1/16 [459]	17-21/64	1-7/16 [36,5]	21-1/4 [540]	1-1/8	16	572 [260]

FIGURE 2-14 **OUTLINE DIMENSIONS, ST/SR PRIMARY**



NOTES 1) ALL DIMENSIONS ARE IN INCHES, DIMENSIONS IN PARENTHESIS [] ARE IN MILLINGTERS [mm]. 2) DIMES DOWING IS A THIED ONLY IF THIS PRINT IS CRETIFIED. 3) DIMES DOWING IS A THIED ANGL PROJECTION AS SYMM. 4) FLANGE OLITIONIS SAME DIRECTION AS FLOW ARROW. 5) FLOW MUST BE IN SAME DIRECTION AS FLOW ARROW. 6) METER MANTE BE COMPETERT FILLED WITH LIQUID TO INSMER ACCURACY. 7) ALL DIMENSIONS SUBJECT TO MANUFACTURING TOLERANCES OF +/-1/8 [].

REF. OD-10-2829_r0

PN24993

CHAPTER 3 Vortex Meter (TRIO-WIRL V)

3.1 General

The volumetric flowrate of steam, gases and liquids can be measured over wide flow ranges independent of the fluid properties with this newest member to the Vortex Meter line.

Special features of this Vortex meter are:

- * Accuracy: Liquids: $\leq \pm 0.75\%$ of rate Gas/Steam: $\leq \pm 1\%$ of rate
- * Rugged and simple flowmeter primary design.
- Wafer design.
- High temperature design to 400°C (750°F).
- * High pressure design to ANSI CL 900.
- * operating modes for volume and mass rate

3.2 Measurement Principle

The operation of the TRIO-WIRL V vortex meter is based on the Karman Vortex Street. Vortices are formed as the fluid flows around a shedder body. These vortices are alternately shed from the sides of the shedder body. The fluid flow causes these vortices to be released forming a "vortex street" (Karman Vortex Street), refer to Figures 3-1 & 3-3.

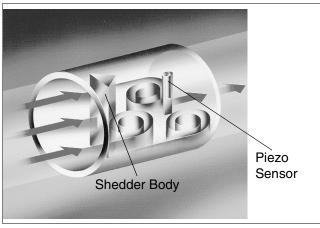


FIGURE 3-1 FLOW MEASUREMENT PRINCIPLE, TRIO-WIRL V

The frequency **f** of the vortex shedding is proportional to the flow velocity **v** and inversely proportional to the width of the shedder body **d**:

$$f = St \times \frac{v}{d}$$

The quality of the vortex flowrate measurements is determined by the dimensionless Strouhal Number (St). By appropriate design of the shedder body, **St** is constant over a wide Reynolds Number (**Re**) range as shown in Figure 3-2.

$$Re = \frac{v \times D}{\mu}$$

 μ = Kinematic viscosity D = Meter tube diameter v = Flow Velocity

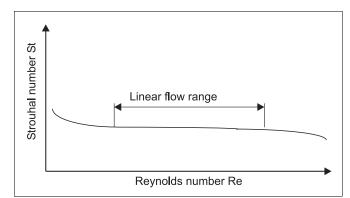


FIGURE 3-2 STROUHAL NUMBER / REYNOLDS NUMBER RELATIONSHIP

As a result, the vortex shedding frequency to be evaluated, is only a function of the flow velocity and is independent of the fluid density and viscosity.

The local pressure changes resulting from the vortex shedding are detected by a Piezo sensor and converted into electrical pulses corresponding to the vortex shedding frequency. The flowrate proportional frequency signal generated in the flowmeter primary is processed in the converter into a current output (4 - 20 mA) signal.

Figure 3-3 shows a cross-sectional view of the Karman Vortex Street and the generated vortices.

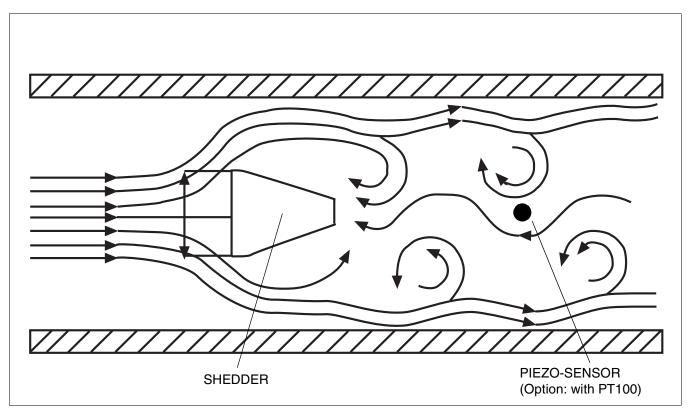


FIGURE 3-3 OPERATING PRINCIPLE, TRIO-WIRL V

3.3 Vortex Model Number Breakdown

Refer to the ABB Inc. data sheet or the data tag on the equipment for the model number of the equipment fur-

nished. The details of a specific number are shown on the following pages.

TRIC	D-WIRL V	-	<u>4</u>	_	-	_	-		_	_	_	_	_	Ē	A	_	A	<u>B</u>
Flowmeter Design Compact Remote Series		T R	4															
Agency Approvals / Power Supply None / 14 - 46V DC FM / CSA-Approval / 14 - 46V DC Others ⁽²⁾			4	0 3 9														
Process Connections Flanged Wafer Others					1 3 9													
Fluid Liquid Gas Steam Oxygen ⁽¹⁾						1 2 3 6												
MaterialsHousingShedderSS 316Ti/1.4571SS 316Ti/1.4571Hastalloy CHastalloy C	Sensor SS 316Ti/1.4 Hastalloy C	4571					1 3											
Meter Sizes DN 15 / 1/2" DN 25 / 1" DN 40 / 1 1/2" DN 50 / 2" DN 80 / 3" DN 150 / 6" DN 200 / 8" DN 250 / 10" DN 300 / 12"								15 25 40 50 80 1H 2F 3H										

⁽¹⁾ Cleaned and suitable for Oxygen service

(2) Consult Factory

Vortex Model Number Breakdown (Cont.)

TRIO-WIRL V _ 4		_				E	<u>A</u>	_	Α	B
	_	-	_	_	_	-		_		-
Pressure Rating ANSI CL 150 ANSI CL 300 ANSI CL 600 ⁽²⁾ Other	Q R S Z									
Sensor Design Standard sensor Standard sensor with integral temperature sensor High Temperature [<750°F (400°C)] sensor ⁽²⁾		1 2 5								
Temperature Range Fluid/Gaskets Graphite -67 °F to 536 °F (-55 °C to 280 °C) ⁽²⁾ Graphite Special -67 °F to 750 °F (-55 °C to 400 °C) ⁽²⁾ Kalrez O-Ring 32 °F to 536 °F (0 °C to 280 °C) Viton O-Ring -67 °F to 446 °F (-55 °C to 230 °C) (not for steam) PTFE O-Ring -67 °F to 392 °F (-55 °C to 200 °C)			1 2 3 4 5							
Certificates None EN 10204 (DIN 50049-3.1b)				A C						
Communication With Display and HART					2					
Instrument Tag English						E				
Design Level/Software Level							Α			
Accessories None 2" Pipe Mount (only VR)								0 1		
Operating Mode Continuous flowrate									Α	
Cable Conduit ½" NPT										в

⁽¹⁾ Cleaned and suitable for Oxygen service

(2) Consult Factory

3.4 Installation

3.4.1 Inspection

All equipment should be inspected for damage that may have occurred during shipment. All damage should be reported to the shipping agent. If the equipment is damaged to the extent that faulty operation may result, contact ABB Inc. before installation. Always reference the complete instrument serial number and model number in all correspondence concerning the equipment supplied.

3.4.2 Location & Mounting

3.4.2.1 Installation

The Vortex meter may be installed at virtually any location in the pipeline. The meter may be installed at any angle and is available in either a wafer-style or flange-style body that mounts between adjacent pipe sections of the process piping. Since the meter is unidirectional, it must be oriented in accordance with the direction of the process flow. A flow direction arrow is provided on the meter body to assure correct orientation.

Take care to observe the following guidelines:

- * Do not exceed the ambient temperature requirements
- Observe the recommended inlet and outlet straight sections piping requirements (Refer to Figure 3-4).
- Make sure the flow direction corresponds to the direction indicated by the arrow on the flowmeter primary.
- Make sure that the required minimum distance for removing the converter and exchanging sensors is provided.
- * The inside diameters of the flowmeter primary and the pipeline should be identical.
- Pressure fluctuations at zero flowrate in long pipelines should be eliminated by installing intermediate gate valves.
- Flow pulsations resulting from piston pump or compressor operation should be reduced by using appropriate dampeners.
- When metering liquids, the flowmeter primary must always be completely filled with fluid and cannot drain.
- * For high fluid temperatures the flowmeter primary is installed so that the electronic assembly is

mounted at the side or bottom of the flowmeter (Refer to Figure 3-12).

- * If the possibility of gas bubble formation exists, gas separators should be provided.
- * Assuming a properly supported pipeline and the converter's DSP signal processing technology, vibration problems should not be encountered in normal industrial applications. However, it is good practice to minimize mechanical vibrations using supports if required. When installing in long pipelines which have a tendency to vibrate, eliminators should be installed upstream and downstream of the flowmeter.
- * In vertical and sloping installations, the electrical conduit entries should face downward to retard the entry of condensation.

3.4.2.2 Recommended Inlet & Outlet Sections

Due to the measurement principles of the Vortex Flowmeter it can be installed with minimal inlet and outlet straight section lengths. Strainers and flow straighteners are not required. Figure 3-4 shows the recommended lengths for the inlet and outlet straight sections for various installation conditions. No inlet and outlet straight sections are required when single or double elbows are installed upstream or downstream from the flowmeter primary when the radius of the elbow is greater than $1.8 \times D$.

To assure optimum meter performance, the meter should be installed in accordance with the upstream and downstream straight run piping requirements shown in Figure 3-4. The straight run piping should be schedule 80 or lighter pipe. Process flanges should be raised face.

Remove the covers used to protect the meter inlet and outlet surfaces from damage during shipment.

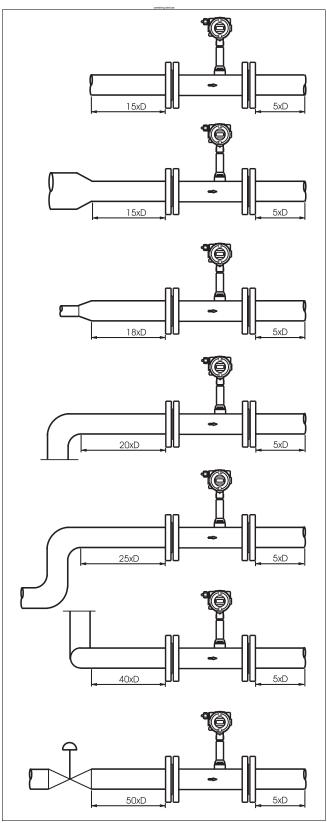


FIGURE 3-4 METER PIPING REQUIREMENTS

3.4.2.3 Wafer-Style Installation

The wafer type meter body mounts inside the pipe flange bolt circle and ranges in size from 1/2 to 8 inches. To assure optimum meter performance, the meter should be installed in accordance with the upstream and downstream straight run piping requirements given in Figure 3-4. The straight run piping should be schedule 80 or lighter pipe. Either flat or raised face flanges may be used.

Remove the shipping covers used to protect the meter inlet and outlet surfaces from damage during transit and handling.

WAFER STYLE, SIZES 1 THROUGH 2 INCHES

Optional centering devices, mounting studs and nuts (Refer to Tables 7-3 & 7-4 for replacement parts) are supplied when specified at time of order. The centering devices have an internal diameter that permits the ring to be mounted via an undercut face on the inlet and outlet ends of the meter body. Regardless of whether the meter will be installed in a horizontal, sloping, or vertical pipeline, one ring is used at the inlet end and the other ring at the outlet end of the meter. Use of the centering devices is illustrated in Figure 3-5. The rings will have several bolt alignment hole patterns that are spaced and located on different bolt circle radii. This permits the centering device for a particular meter size to be adapted for various flange ratings, e.g., ANSI Class 150, 300 or 600 lb. flanges. When installing the centering devices, orient them so that the flange rating values stamped on the rings will face the meter body. i.e., markings must be visible. Position the centering device so that the mounting studs will pass through the appropriate set of bolt circle radii, as designated according to the flange rating.

Place the two flange gaskets (supplied) against the upstream and downstream flange faces (Refer to Table 7-5 for replacement flange gaskets). Align the gaskets holes with the flange bolt pattern. When installing the flange gaskets, use care to assure that the gaskets fit properly and do not project into the pipe line causing an alteration of the flow profile. A change in flow profile can adversely affect meter accuracy.

Install the meter in the pipeline, between the inlet and outlet gaskets. Make certain that the flow direction arrow on the meter body is oriented in accordance with the process flow. If the meter is installed in a horizontal pipeline, insert two studs in the bottom two flange holes to support the meter. When installing the meter in a vertical pipe run, some temporary support may be required until mounting studs and nuts have been installed. Install the remaining mounting studs, as required. Studs and nuts should be lubricated with a graphite based lubricant. Assemble a nut on each end of the mounting studs hand tight. Tighten the stud nuts in a diagonally opposite pattern, as shown in Figure 3-8, to equalize pressure on the meter face. Nut torque should be limited to that which will provide a leakproof seal.

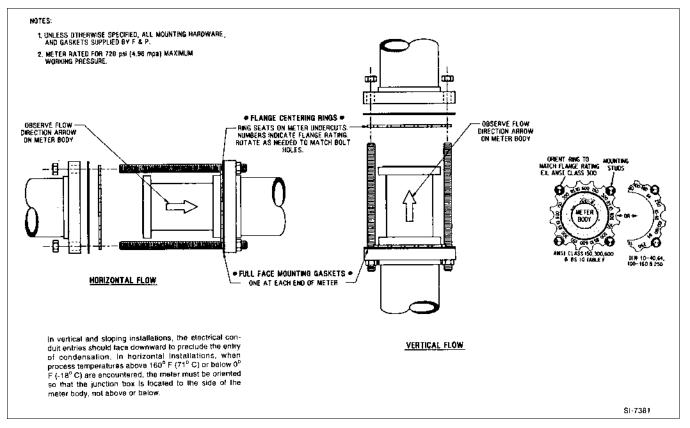


FIGURE 3-5 WAFER PROCESS CONNECTIONS, SIZES 1/2 THROUGH 2 INCHES

WAFER STYLE, SIZES 3 THROUGH 8 INCHES

Place the two flange gaskets (supplied) against the upstream and downstream flange faces (Refer to Table 7-5 for replacement flange gaskets). Align the gaskets holes with the flange bolt pattern. When installing the flange gaskets, use care to assure that the gaskets fit properly and do not project into the pipe line causing an alteration of the flow profile. A change in flow profile can adversely affect meter accuracy.

Optional centering sleeves (spacers), mounting studs and nuts are supplied (Refer to Tables 7-3 & 7-4 for replacement parts) when specified at time of order.

Placement of the sleeves is dependent on the type of installation (vertical/horizontal/sloping). If the meter is installed in a vertical pipeline, select four equally spaced bolt holes for placement of the four sleeves and studs (refer to Figure 3-6). If the meter is installed in a

horizontal or sloping pipeline, select the bottom two holes of the flanges on each end of the meter for placement of the four sleeves and studs.

Install the meter in the pipeline between the inlet and outlet gaskets. Make certain that the flow direction arrow on the meter body is oriented in accordance with the process flow. In horizontal pipe runs the meter will be supported by the upstream and downstream sleeves. When installing the meter in a vertical pipe run, some temporary support may be required until mounting studs and nuts have been installed.

Install the remaining mounting studs, as required. Studs and nuts should be lubricated with a graphite based lubricant. Place a hex nut on each end of the mounting stud. Tighten the stud nuts in a diagonally opposite pattern, as shown in Figure 3-8, to equalize pressure on the meter face. Nut torque should be limited to that which will provide a leakproof seal.

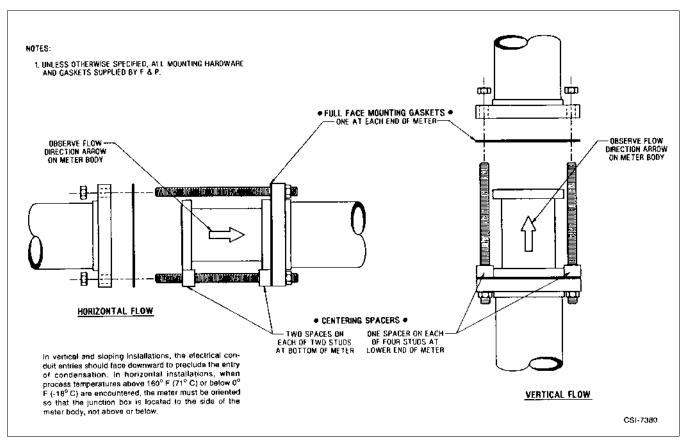


FIGURE 3-6 WAFER PROCESS CONNECTIONS, SIZES 3 THROUGH 8 INCHES

When properly installed, the installation should look like that shown in Figure 3-7 below.

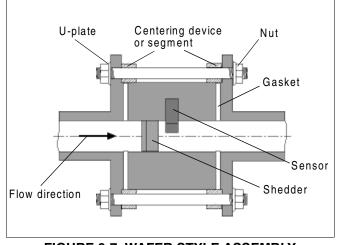


FIGURE 3-7 WAFER STYLE ASSEMBLY

3.4.2.4 Flanged-Style Installation

Place the two supplied flange gaskets against the upstream and downstream flange faces (Refer to Table 7-5 for replacement flange gaskets). Align the gasket holes with the flange hole pattern. When installing the flange gaskets, make sure that the gaskets fit properly and are alligned properly so that they don't project into the pipe line causing an alteration of the flow profile. A change in flow profile can adversely affect meter accuracy.

Mounting bolts and nuts are supplied by the user. During installation, make certain that the flow direction arrow on the meter body is oriented in accordance with the process flow.

With the meter safely supported, install the bolts through the meter and process flanges. Bolts and nuts should be lubricated with a graphite based lubricant. Assemble the nuts to the bolts hand tight. Tighten the flange nuts in a diagonal or "star" pattern as shown in Figure 3-8 to equalize pressure on the flange face and gaskets. Bolt/nut torque should be limited to that which will provide a leakproof seal.

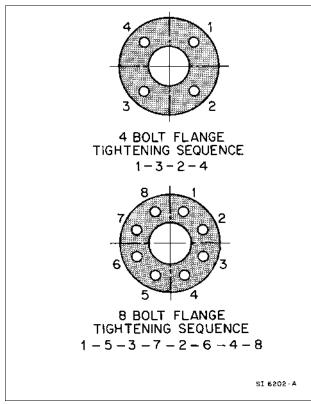
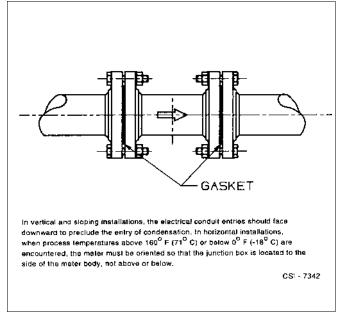


FIGURE 3-8 RECOMMENDED FLANGE BOLT TIGHTENING SEQUENCE

When correctly installed, the installation should look like that shown in Figure 3-9 below





3.4.2.5 Control Valve Installation

Control valves should be installed downstream from the flowmeter as shown in Figure 3-10. When this is not possible, the control valve should be located \geq 50D upstream from the flowmeter.

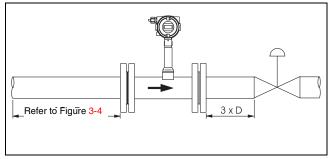


FIGURE 3-10 CONTROL VALVE INSTALLATION

3.4.2.6 Extreme Temperature Applications

For process temperatures above 160° F (71° C) or below 0° F (- 18° C), it is critical that the meter be pressurized and placed into service gradually, i.e., with sufficient time delay to minimize thermal shock. Steam should be introduced gradually so that the meter is brought up to operating temperature over a ten to fifteen minute period.



INSULATING THE VORTEX METER

The flowmeter primary can be insulated to a max. thickness of 4 inches (100 mm) [Refer to Figure 3-11].

CAUTION

THE PIPELINE AND METER BODY MAY BE INSU-LATED BY THE USER UP TO A THICKNESS OF 4 IN. (100 MM) BUT THE METER INTERCONNEC-TION WIRING BOX AND SENSOR HOUSING TOWER MUST NOT BE INSULATED. AMBIENT AIR IS REQUIRED TO DISSIPATE HEAT OR COLD BUILD-UP WITHIN THE INTERCONNECTION WIR-ING BOX.

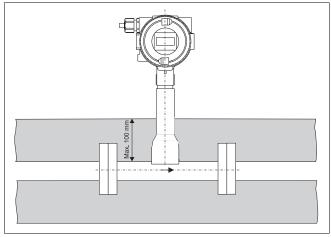


FIGURE 3-11 INSULATING THE PIPELINE

FLOWMETER PRIMARY INSTALLATIONS FOR FLUID TEMPERATURES > 300° F (150° C)

In horizontal installations, when process temperatures above 300° F (150° C) are encountered, the meter must be oriented so that the junction box is located to the side or below meter body, not above.

Refer to Figure 3-12 for an example of the recommended high-temperature application orientation.

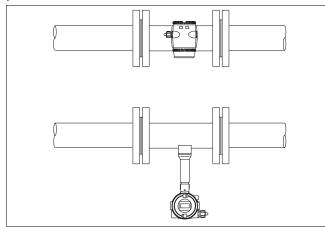


FIGURE 3-12 Orientation for Temperatures >300° F (150° C)

When operating at elevated temperatures, the interrelationship between the fluid and ambient temperatures must be taken into consideration. Figure 3-13 shows the allowable operating range for ambient vs. process fluid temperatures.

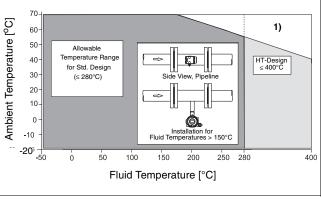


FIGURE 3-13 AMBIENT/FLUID TEMPERATURE RELATIONSHIP

1) Cables suitable 230° F (110° C) can be used for the power supply terminals 31, 32 and the contact output terminals 41, 42 without any reduction in the temperature range specifications. Cables suitable only for temperatures of 175° F (80° C) reduce the temperature range of the flowmeter as shown in Figure 3-13.

3.4.3 Temperature/Pressure Monitoring

Provisions for temperature and/or pressure monitoring are the responsibility of the user. The temperature sensor should be located five to eight pipe diameters downstream of the flowmeter. Measurement is from the downstream face of the meter. The pressure tap should be located three to five pipe diameters downstream of the flowmeter. Measurement is from the downstream face of the meter.

An option is available for the vortex meter for direct Pt100 temperature measurements. These temperature measurements can be used to monitor the fluid temperature or for the measurement of saturated steam in mass units.

3.5 Vortex Meter Size Selection

The maximum required actual volume flowrate $Q_{\rm v}$ at operating conditions is the basis for the flowmeter size selections. In order to utilize the maximum flow range this value should not be less than one half of the maximum flowrate for the meter size (Q_{Vmax}). The linear flow range (see Accuracy Specifications) corresponds to the Reynolds Number ($R_{\rm e}$) range from 20,000 (or 40,000 for 6" / DN 150) to 7,000,000.

If the flowrate to be metered is expressed as a standard flowrate (70 $^{\circ}$ F, 14.7 psia) or as a mass flowrate, it will be necessary to first convert these values to their equivalent actual volume flowrate at operating conditions before selecting the most suitable flowmeter size from the Flow Range Tables (Tables 3-1 & 3-4 to 3-6).

1. Convert standard density (ρ_s) to operating density (ρ).

$$\rho = \rho_{s} \times \frac{14.7 + \rho}{14.7} \times \frac{530}{460 + T}$$

2. Convert to actual volume flowrate (Q_V).

a) Starting from standard flowrate (Q_s) :

$$Q_{V} = Q_{s}\left(\frac{\rho_{s}}{\rho}\right) = Q_{s}\left(\frac{14.7}{14.7 + \rho} \times \frac{460 + T}{530}\right)$$

b) Starting from mass flowrate (Q_m) :

$$Q_v = \frac{Q_m}{\rho}$$

3. Dynamic viscosity, µ (cps) to kinematic viscosity, v (cst)

$$v = \frac{\mu}{\rho}$$

4. Reynolds Number (R_e)

$$R_e = \frac{3160 \times gpm}{v}$$

Where:

- ρ = Density at operating conditions (lb/ft³)
- ρ_s = Density at standard conditions (lb/ft³)
- p = Pressure at operating conditions (psig)
- T = Temperature at operating conditions (${}^{\circ}F$)
- Q_v = Actual volume flowrate (acfh)
- Q_s = Standard flowrate (scfh)
- Q_{m} = Mass flowrate (lb/hr)

3.5.1 Gas

TABLE 3-1. VORTEX FLOW RANGES, AIR

Mete	r Size	Flow Range [acfh]		Frequency [Hz]				
Inch	DN	Qvmin	Qvmax					
1/2	15	180	780	1840				
1	25	425	2900	1825				
1-1/2	40	740	12000	2000				
2	50	1500	15900	1250				
3	80	2750	33500	760				
4	100	4240	63500	650				
6	150	9200	143000	425				
8	200	14800	240000	310				
10	250	29000	424000	235				
12	300	45900	600000	190				

Air at 70 °F, 14.7 psi, ρ = 0.075 lb/ft³

TABLE 3-2. STANDARD DENSITIES FOR SELECTED GASES

Gas	Standard Density [lb/ft ³]
Acetylene	0.0732
Air	0.0749
Ammonia	0.0481
Argon	0.1111
Butane	0.1686
Carbon Dioxide	0.1230
Carbon Monoxide	0.0780
Ethane	0.0843
Ethylene	0.0787
Hydrogen	0.0056
Methane	0.0448
Natural Gas	0.045
Neon	0.0556
Nitrogen	0.0780
Oxygen	0.0893
Propane	0.1261
Propylene	0.1196

						Q _{vi}	min [ACI	=H]								
Dei	nsity	<u>≤</u> 0.08 ¹	0.09	0.1	0.2	0.3	0.4	0.5	0.6	0.7	0.8	0.9	1.0	<u>></u> 2.0	Qvmax	Freq. [Hz]
Mete	r Size														[ACFH]	at Qvmax
Inch	DN															
1/2	15	180	180	170	110	90	78	70	62	58	55	52	48	35	780	1840
1	25	425	320	310	220	190	170	150	130	120	110	100	95	70	2900	1825
1-1/2	40	740	700	680	480	390	320	290	280	250	220	210	200	160	12000	2000
2	50	1500	1500	1500	950	790	680	600	540	500	480	440	410	300	15900	1250
3	80	2750	2600	2400	1800	1400	1200	1100	970	900	820	790	730	680	33500	760
4	100	4240	4000	3900	2800	2200	1900	1800	1700	1600	1400	1300	1200	1100	63500	650
6	150	9200	8200	8000	7000	7000	7000	7000	7000	7000	7000	7000	7000	7000	143000	425
8	200	14800	9000	9000	9000	9000	9000	9000	9000	9000	9000	9000	9000	9000	240000	310
10	250	29000	29000	29000	29000	29000	29000	29000	29000	29000	29000	29000	29000	29000	424000	235
12	300	45900	45900	45900	45900	45900	45900	45900	45900	45900	45900	45900	45900	45900	600000	190

TABLE 3-3. MINIMUM & MAXIMUM FLOWRATES VS. DENSITY, GASES & STEAM

¹ Valid for $0.03 \le \text{Density} \le 0.08$. Consult factory for densities < 0.03 lb/ft³.

3.5.1.1 Example for Gases:

Determine the flowmeter size for metering 98,700 scfh (Q_s) CO₂; temperature 185 ^oF, pressure = 72 psia. Refer to Section 3.5 for equations.

 $\rho_{s} = 0.1149 \text{ lb/ft}^{3}(CO_{2})$ (From Table 3-2)

1. Convert ρ_s to ρ :

$$\rho = 0.1149 \left[\frac{72}{14.7} \times \frac{530}{460 + 185} \right] = 0.46 \text{ lb/ft}^3$$

2. Convert Q_s to Q_v:

$$Q_V = 98700 \left(\frac{0.1149}{0.46}\right) = 24653 \, acfh$$

Select 3 in. meter size ($Q_{vmax} = 33,500 \text{ acfh}$). Refer to Table 3-1.

3. Pressure drop at ρ = 0.462 lb/ft $_{^3}$:

$$Q_v = 24,653 \text{ acfh}$$

 $\Delta p' = \frac{0.46}{0.0745} \times 0.4 = 2.5 \text{psi}$

4. Range start value at $\rho = 0.46$ lb/ft³ (see Table 3-3)

 $Q_{vmin} = 1138 \text{ acfh}$

3.5.1.2 Pressure Drop, Gas/Superheated Steam

See Figure 3-14 for Air (at 70 °F, 14.7 psia, $\rho = 0.0749$ lb/ft³). For other fluid densities the pressure drop can be calculated using the following equation:

$$\Delta p' = \frac{\rho}{0.0749} \times \Delta p$$

Where:

 $\Delta p' = Pressure drop, fluid [psi]$ $<math>\Delta p = Pressure drop, air [psi] (from Figure 3-14)$

3.5.1.3 Flowrate Saturated Steam [lb/h]

Example: Determine the flow range for a 2"/DN50 at 100 psig

From Table 3-4: 2"/DN50: 385 - 4,055 lb/hr

Additional information:

Sat. steam temp. = $338 \text{ }^{\circ}\text{F}$ Saturated Steam Density = 0.255 lb/ft^3

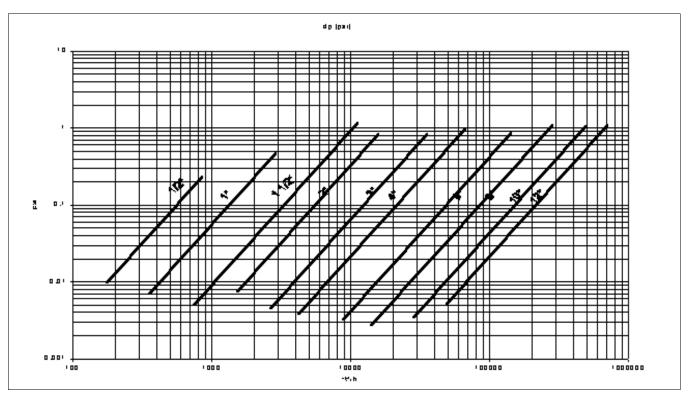


FIGURE 3-14 PRESSURE DROP, AIR @70° F & 14.7 psia

Meter Size		[noig]	15	30	60	100	125	150	200	250	300
Inch	DN	[psig]	15	30	60	100	125	150	200	250	300
1/2	15	min max	15 60	20 85	30 135	45 200	55 245	65 285	85 365	105 450	125 530
1	25	min max	30 210	45 310	75 500	110 740	135 900	155 1055	200 1360	245 1665	290 1970
1-1/2	40	min max	55 865	80 1275	130 2065	190 3060	230 3720	270 4370	350 5630	425 6890	505 8150
2	50	min max	110 1145	160 1685	260 2735	385 4055	465 4930	545 5790	705 7460	860 9130	1020 10800
3	80	min max	200 2415	295 3550	475 5765	700 8545	855 10385	1000 12195	1290 15715	1580 19230	1865 22750
4	100	min max	305 4575	450 6730	730 10925	1080 16195	1315 19685	1545 23115	1990 29785	2435 36450	2880 43120
6	150	min max	665 10300	975 15160	1585 24600	2345 36465	2855 44330	3350 52050	4315 67070	5280 82085	6250 97100
8	200	min max	1065 17280	1570 25440	2545 41280	3775 61200	4590 74400	5390 87360	6940 112560	8495 137760	10050 162960
10	250	min max	2090 30530	3075 44945	4990 72930	7395 108120	8990 131440	10555 154335	13600 198860	16645 243375	19690 287900
12	300	min max	3305 43200	4865 63600	7895 103200	11705 153000	14330 186000	16710 218400	21530 281400	26350 344400	31165 407400
Den	sity	^ρ sat [lb/ft ³]	0.072	0.106	0.172	0.255	0.31	0.364	0.469	0.574	0.679
Ter	np.	Tsat [°F]	250	275	307	338	353	366	388	406	422

TABLE 3-4. VORTEX FLOW RANGES, SATURATED STEAM [LB/H]

3.5.2 Liquid.

TABLE 3-5. VORTEX FLOW RANGES, WATER

Mete	r Size		Range PH	Frequency at Q _V max
Inch	DN	Qvmin	Qvmax	[Hz]
1/2	15	130	1450	450
1	25	420	4700	400
1-1/2	40	660	12670	280
2	50	800	17400	180
3	80	2650	42300	130
4	100	3100	57000	80
6	150	8700	140000	55
8	200	18500	247000	43
10	250	21600	382000	28
12	300	35600	540000	23

3.5.2.1 Static Pressure, Liquid

To prevent cavitation when metering liquids a positive static pressure (back pressure) is required. Its value can be estimated using the following equation:

$$p_2 \ge (1.3 \times p_{vapor}) + (2.6 \times \Delta \rho')$$

Where:

 p_2 =Positive downstream static pressure [psi] p_{vapor} =Fluid vapor pressure at operating temp. [psi] $\Delta \rho'$ =Fluid pressure drop [psi] (See Figure 3-15)

3.5.2.2 Pressure Drop, Liquids

See Figure below for water (70°F, 14.67 psia, ρ - 8.34 lb/gal). For other fluid densities (ρ) the pressure drop can be calculated using the following equation:

$$\Delta p' = \frac{\rho}{8.34} \times \Delta p$$

Where:

 $\Delta p' = Pressure drop, fluid [psi]$

 Δp = Pressure drop, water (Refer to Figure 3-15)

 ρ = Operating Density lb/gal

EXAMPLE FOR LIQUIDS

Determine the flowmeter size for metering 14,000 gph of a liquid with a density of 7.10 lb/gal and a kinematic viscosity of 2 cSt.

1. Find $Q_v = maximum$

 $Q_{\text{VMAX}} = 17,400$ gph for 2 in. meter (from Table 3-5)

2. Using 2" meter size with viscosity of 2 cSt

 $Q_{\text{VMN}} = 1,800 \text{ gph}$ (Refer to Table 3-6)

3. Calculate Pressure drop ($Q_v = 14,000$ gph) at

 $\rho = 7.10 \text{ lb/gal}$

$$\Delta p' = \frac{7.10}{8.34} \times 9 = 7.6 psi$$

					Q _{vmin}	[gph]				
Centis	tokes	<u><</u> 1	2	3	4	5	6	7	Qvmax	Frequency
Meter	Size								[gph]	@ Q _V max [Hz]
Inch	DN									
1/2	15	130	250	350	450	550	650	750	1450	450
1	25	420	850	1300	1800	2100	2600	3000	4700	400
1-1/2	40	660	1400	2000	2700	3200	3900	4400	12670	280
2	50	800	1800	2400	3200	4000	4800	5600	17400	180
3	80	2650	5000	7000	9400	12000	15000	18000	42300	130
4	100	3100	6100	9200	14000	18000	21000	25000	57000	80
6	150	8700	18000	28000	38000	48000	58000	69000	140000	55
8	200	18500	33000	47000	60000	70000	81000	93000	247000	43
10	250	21600	39000	58000	78000	100000	130000	150000	382000	28
12 300		35600	65000	90000	120000	160000	180000	190000	540000	23
			Cond	itions @	70 ^o F, 14.6	7 psig & ρ	=8.34 lb/g	jal		

TABLE 3-6. MINIMUM & MAXIMUM FLOWRATES VS. VISCOSITY, LIQUID

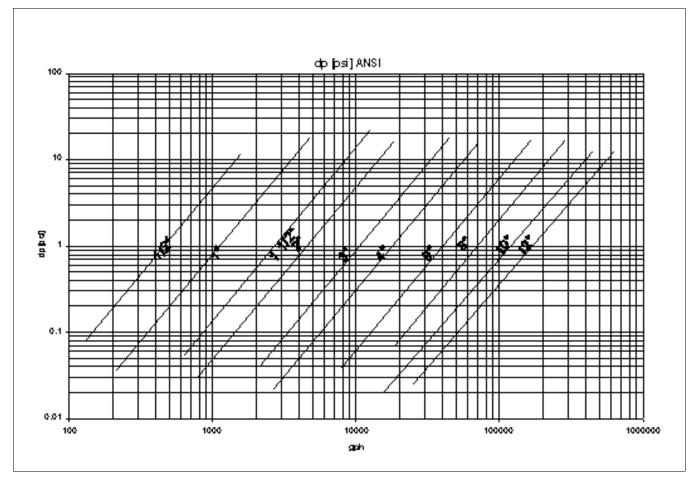


FIGURE 3-15 PRESSURE DROP, WATER (70° F, 14.67 psia, ρ =8.34 lb/gal)

3.6 Specifications

3.6.1 Model Overview

	MODEL	₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩	VR4000			
Accuracy	Liquids	≤ ± 0.7	5 % of rate			
	Gases and Steam	≤ ± 1	% of rate			
Reproducibility		≤±0.2	2 % of rate			
Allowable viscosity for liquids		≤7	7.5 cps			
Typical flow range			1:20			
Typical up-/downstream straight le	engths	15 x	D / 5 x D			
Flowmeter Primary						
Process Connections	Flanges (DIN, ANSI. JIS)	1/2"-12"/[DN15-DN300			
	Wafer Style (DIN, ANSI. JIS)	1/2"-8"/DN15-DN200				
Sensor Design	Single sensor	YES, optional with integrated temperature measurement				
Fluid Temperature	Standard	-67 °F	to 536 °F			
	High Temperature (available soon)	-67 °F	to 750 °F			
Protection Class		NEMA	4X (IP67)			
	Sensor	316 SS	or Hast C			
Materials	Shedder Body	316L S	S or Hast C			
Materials	Meter Housing	316L S	S or Hast C			
	Sensor Gasket	Graphite, Kal	rez, Viton, PTFE			
Approvals / Certifications						
Intrinsically Safe & Explosion-Proof Design	FM / CSA Approved	Explosion-Proof Class I; Div.1; Groups B-D Intrinsically Safe Class I; Div. 1; Groups A-D Non-Incendive for Class I; Div. 2; Groups A-D Dust Ignition-proof Class II; Div. 1; Groups E-G				

3.6.2 Detailed Specifications

ACCURACY AND REPRODUCIBILITY OF FLOW MEASUREMENT

Accuracy (incl. converter), linear flow range (Re > 20,000 for 6"/DIN 150 > 40,000):

Gas/Steam: $\leq \pm 1\%$ of rateLiquids: $\pm 0.75\%$ of rate

Reproducibility: <a> < 0.2% of rate

ACCURACY AND REPRODUCIBILITY OF THE TEMPERATURE MEASUREMENT

OVERRANGE:

Gases: 15% over maximum flowrate Liquids: 15% over maximum flowrate

Note: Cavitation may not occur.

PRESSURE RATING:

Flanged Design:ANSI CL 150/300/600, option to CL 900Wafer Style:ANSI CL 150/300/600

Additional designs upon request.

CONNECTIONS:

Process Connections: ANSI, Flanged & Wafer Design.

Electrical Connections: Screw terminals, NPT 1/2 (w/o cable connector)

PROTECTION CLASS:

NEMA 4X (IP67)

MATERIAL:

Wetted parts: 316L SS, optional Hast. C

Sensor: 316 SS, optional Hast. C

Sensor Gaskets:

Kalrez O-Ring:	32°F to 536°F (0°C to 280°C)
Viton O-Ring:	-67°F to 446°F (-55°C to 230°C)
PTFE O-Ring:	-67°F to 392°F (-55°C to 200°C)
Graphite:	-67°F to 536°F (-55°C to 280°C)
Graphite-Special:	-67°F to 750°F (-55°C to 400°C)

Additional materials upon request

Converter Housing: Cast Aluminum, painted

WEIGHTS:

Refer to the dimensional outline drawing (Figure 3-18)

FLUID TEMPERATURE

- 67°F to 536°F (-55°C to +280°C) (Standard)

- 67°F to 750°F (-55°C to +400°C) (HT-Design - Available Soon))

Allowable temperature range for the gasket material must be considered. The flange gaskets supplied with the meter are KLINGERsil material. These gaskets are rated to a temperature of 536 °F (280 °C) for liquid applications and 450 °F (232 °C) for gas & steam applications, at internal pressures of 400 psi max.

AMBIENT CONDITIONS:

Climate Resistance (per DIN 40040): GSG Relative humidity: 95% Max. 100% with cover in place

AMBIENT TEMPERATURE:

-4° F (-20° C) to 158° F (70° C)

ALLOWABLE PROCESS PRESSURE:

Process pressure limitations vs. process fluid temperatures are shown in Figure 3-17.

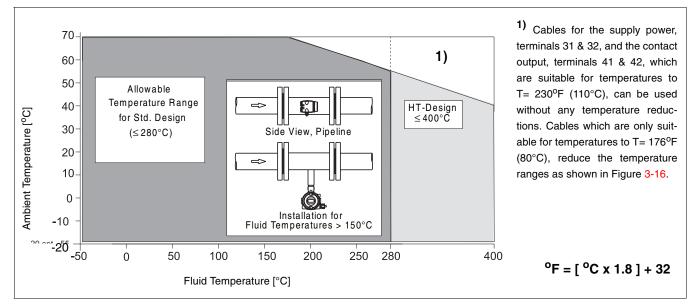
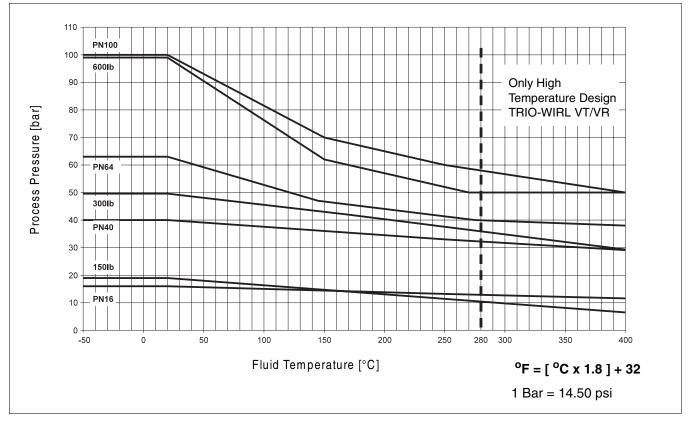
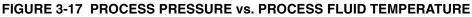
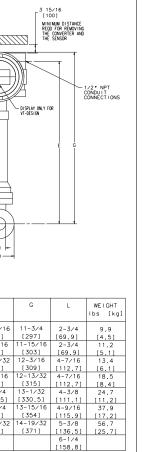


FIGURE 3-16 AMBIENT / FLUID TEMPERATURE RELATIONSHIP







TRIO-WIRL INSTRUCTION MANUAL

FIGURE 3-18 OUTLINE DIMENSIONS, VT/VR PRIMARY

		2 1 330° ROTATION		Т	SPLAY			UTT							3,460 [88]	I T	TH PTEP		DO J IMUM D FOR CONV SENS
F	D -	- - -		di di di di di di di di di di di di di d		NUMBR	R OF HOLES N	IN MILLIMETE 2) DIMENSIONS 3) THIS DRAWIT 4) FLANGE BOL 5) FLOW MUST 6) METER MUST	OWS ARE IN INCHES. DI REFERENCEMENT ARE TRANSANTEED ONLY REFERENCE IS A THIRD ANGLE I THOLES STRADDLE OE BE IN SAME DIRECTION BE COMPLETELY FILLE IONS SUBJECT TO MANU	F THIS PRINT I PROJECTION AS S NTERLINES N AS FLOW ARRO	S CERT SHOWN. W. TO IN	IFIED.	WAFER			AFER DESI			E
	METER	PRESSURE	b	D	d	d2	E	G	к	L	N	WEIGHT	METER	PRESSURE	D	d	E	G	
i	SIZE	RATING										ibs [kg]	SIZE	RATING					-
	1/2	150 300	7/16 [11.2] 3- 9/16 [14.2] 3-			5/8 [1 5/8 [1	5.9] 11-21/3 5.9] [296]	2 12-13/32 [315]	2-3/8 [60.6] 2-5/8 [66.7]		4	11.3 [5.1]	1/2	150 300	2.240 [56]	.618 [15.7]	10-15/16 [278]	11-3/4 [297]	2 [6
	1	150	9/16 [14.2] 4-				5.9] 12-5/1		3-1/8 [79.4]		4	12.6	1	150	2.240	.957	11-3/16	11-15/16	2
	1-1/2	300 150	11/16 [17.5] 4- 11/16 [17.5] 5	[123.8]			[19] [313] 5.9] 11-7/14	[332] 6 12-7/32	3-1/2 [88.9] 3-7/8 [98.4]	7-7/8	4	[5.7] 18.7	1-1/2	300	[56] 3.240	[24.3]	[284]	[303]	[6
2		300	13/16 [21] 6-	1/8 [155.6]	[36.1]	7/8 [2	2.6] [291]	[310]	4-1/2 [114.3]	[200]	4	[8.5]		300	[82.3]	[36.1]	[290]	[309]	1
	2	150	3/4 [19] 6	[152.4]		3/4	[19] 11-23/3		4-3/4 [120.7]	1	4	22.1	2	150	3.725	1.939	11-9/16	12-13/32	4-
• -	7	300		1/2 [165.1]		3/4	[19] [298] [19] 12-7/1	[317] 6 13-3/16	5 [127]	-	8	[10.1]	7	300	[106.5]	[49.2]	[296]	[315]	[1
)	3	150 300	15/16 [23.8] 7- 1-1/8 [30] 8-	1/2 [190.5]			[19] 12-7/10 2.2] [316]	[335]	6 [152.4] 6-5/8 [168.3]		8	38.8 [17.6]	3	150 300	5.375 [136.5]	2.900	12-1/4	13-1/32 [330,5]	4 [1
:	4	150	15/16 [23.8] 9	[228.6]		3/4	[19] 12-25/3				8	44.3	4	150	6.375	3.826	12-3/4	13-15/16	4-
		300	1-1/4 [31.7] 10	[254]	[97.2]	7/8 [2	2.2] [3250	[344]	7-7/8 [200]	[250]	8	[20.1]		300	[162,0]	[97.2]	[325]	[354]	[1
	6	150	1 [25] 11				2.2] 13-27/3		9-1/2 [241]		8	72.3	6	150	8.500	5.761	13-27/32	14-19/32	5
		300	1-7/16[36.5] 12				2.2] [352]	[371]	10-5/8[269.9]	[300]	12	[32.8]		300	[216.0]	[146.4]	[352]	[371]	[1
	8	150 300	1-1/8 [28.6] 13- 1-5/8 [41.3] 15				2.2] 16-5/10 2.2] [414]	6 17-1/32 [433]	11-3/ [298.5] 13 [330.2]	1	8		8	150 300	10-5/8 [269.9]				6
	10	150	1-3/16[30.2] 16				5.4] 17-9/3		14-1/ [362]	17-23/32	12		L	1 300	[[209,9]	1			[]
		300	1-7/8 [47.7] 17	-1/2[444.5]	[255]9	1-1/8[2	8.6] [439]	[458]	15-1/ [387.4]	[450]	16								
	12	150	1-1/4 [31.8] 19				5.4] 18-9/3		17 [431.8]		12								F
		300	2 [50.8] 20	-1/2[520.7]	[305]	1-1/4[3	1.8] [464]	[483]	17-3/4[450.9]	[500]	16								
		500	2 (00.01 20	./ 2[320./]	1,0001	1-1/4[3		[[400]	1.7-374[430.9]	[[[[[[[[[[[[[[[[[[[[1 10								

REF. OD-10-2828_r0

CHAPTER 4 Converter

4.1 General

The TRIO-WIRL flow metering system is designed as a 2-wire instrument, i.e. the supply power and the current output signal (4-20 mA) both use the same pair of connection leads.

Two converter mounting versions are available, integral (models ST/VT) and remote (models SR/VR).

INTEGRAL

The TRIO-WIRL VT/ST models are supplied with an integrally mounted microprocessor-based signal converter as shown in Figure 4-1. The converter uses state-of-the-art Digital Signal Processor (DSP) technology for superior flow and vibration noise immunity. This combination of flowmeter and electronics allows maximum flexibility for on-site calibration and maintenance. Database interrogations and changes at the flowmeter may be performed using the three pushbuttons or by activating three magnetic switches using a magnetic "stick". The two line, 16 character LCD display permits continuous monitoring of the flow rate and totalizer using multiplexing, if desired.

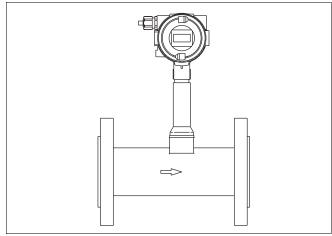


FIGURE 4-1 INTEGRAL TRIO-WIRL MODEL VT

REMOTE

The TRIO-WIRL VR/SR models (Figure 4-2) are based on the VT/ST converter technology and include all the options available in the VT/ST models. The difference is that the converter is mounted remotely from the flowmeter primary when the primary is installed in a location difficult to access. The converter may be either wall-mounted or pipe-mounted (pipe-mounting hardware is shown in Figure 4-3). The remote design also offers advantages when the ambient conditions at the flowmeter primary are extreme. The maximum distance between the converter and the flowmeter primary is 10 meters. A special cable is supplied with the meter to interconnect the flowmeter primary and the converter and is permanently attached to the converter.

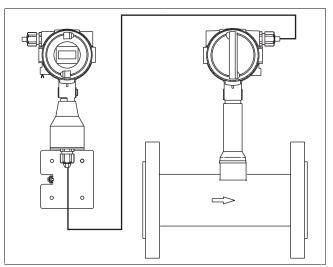


FIGURE 4-2 REMOTE TRIO-WIRL MODEL VR

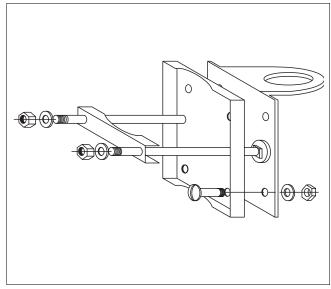


FIGURE 4-3 VR/SR PIPE-MOUNT BRACKET

After the installation has been completed, the cable can be cut to the length required to reach he flowmeter primary. Because the signals between the flowmeter primary and converter are not amplified all connections must be made with care and the leads positioned in the connection box so that they are not affected by vibrations.

4.2 Converter Positioning

During installation, the converter housing may be rotated and positioned for optimal readability. A simple mechanical block prevents the housing from being rotated more than 330°. This protects the cable which is connected to the flowmeter primary.

The procedure to rotate the converter is as follows (refer to Figure 4-4):

1. Loosen the locking screw on the converter housing with a 4 mm hex wrench.

2. Press out the locking bolt.

- 3. Rotate the converter housing to the desired position.
- 4. Reinsert the locking bolt.
- 5. Tighten the locking screw..

Additional versatility is provided by the ability to rotate the display 90° for applications which require the meter to be mounted in a vertical pipeline. The procedure to rotate the display is as follows:

1. Unscrew and remove the display housing cover.

2. Remove the display bezel by un-clipping the two tabs on the sides of the bezel. Pull the tabs slightly outward and upward to remove the bezel and provide access to the PCB mounting screws.

4.3 Data Entry

Figure 4-5 shows the converter's display and programming pushbutton locations. The data may be entered using either the 3 pushbuttons (DATA, STEP & C/CE)

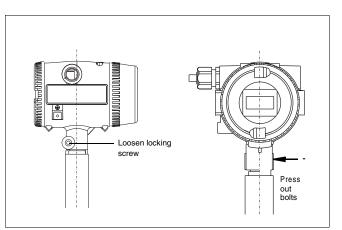


FIGURE 4-4 CONVERTER HOUSING ROTATION

3. Remove the 4 mounting screws that secure the display PCB assembly to the converter PCB stack.

4. Rotate the display either 90^o clockwise or counterclockwise, depending on the desired orientation.

5. Resecure the display PCB by re-installing the 4 mounting screws.

6. Re-attach both the display bezel and the display housing cover.

on the converter or by activating the magnetic sensors with the Magnetic Stick when the housing cover is closed

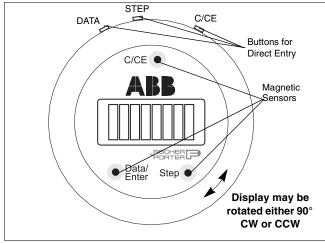
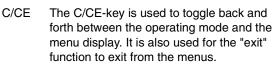


FIGURE 4-5 CONVERTER KEYPAD & DISPLAY

4.3.1 ENTER Function for Magnetic Stick Operation

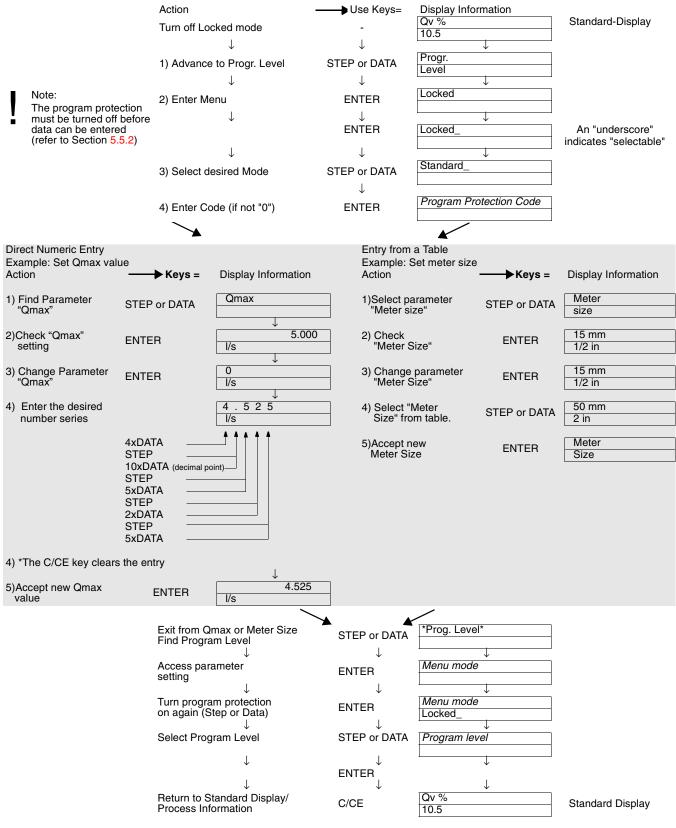
The ENTER function is initiated when the DATA/ ENTER magnetic sensor is activated for more than 3 seconds. The display blinks to indicate that the function is active.

The converter remains on-line during data entry, i.e., the current and pulse outputs continue to indicate the actual instantaneous flowrate values. The individual button functions are described in the following table:



- STEP ↑ The STEP-key is one of two arrow keys. STEP is used to scroll forward through the menu. All desired parameters can be accessed.
- DATA↓ The DATA-key is one of two arrow keys. DATA is used to scroll backward through the menu. All desired parameters can be accessed.
 - ENTER The ENTER function requires that both arrow keys, STEP and DATA, be pressed simultaneously. ENTER is utilized to access the values in the parameter to be changed and to accept the new values or selections.
 - DATA The ENTER function is only active for approx. 10 Sec. If no entries are made during this 10 Sec. time interval the old value is redisplayed on the converter. If an additional 10 seconds elapses without any action, the standard process display reappears.

4.3.2 Data Entry Overview



4.4 Operation and Configuration

After the power is applied to the instrument, it automatically executes several self test routines. After they have successfully completed, the process information is displayed on the LCD display. The operator may configure which units are to be displayed:

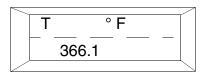
Actual flowrate in direct reading engineering units:

		/
Q f	ft 3 / m	
13	. 5 6	

Totalized actual flow:

\langle			/
	Qf	ft 3	
	4 0	9.8	_

Fluid temperature:



A Multiplex-Mode is also selectable for the display. In this mode it is possible to display several parameters. The parameter shown on the display alternates every 10 seconds.

4.5 Digital Communications Protocols

TRIO-WIRL is available (or will be available) with the following communications protocols:

- * HART
- * Profibus
- * Fieldbus Foundation
- * SmartVision

4.5.1 HART Protocol

The HART-Protocol provides for digital communication between a process control system/PC, handheld terminal and the TRIO-WIRL. All parameters, such as meter location specific data, can be transmitted from the converter to the process control system or PC. In the reverse direction it is possible to reconfigure the converter.

The digital communication utilizes an ac signal superimposed on the current output (4-20 mA) which does not affect any other instruments connected to the output.

The Microsoft WINDOWS-based software program SMART VISION[®] may be used to operate and configure the converter using HART-Communication. SMART VISION is a universal communication software tool for intelligent field instruments, which uses a vari-

ety of communication methods to provide for data exchange and includes a complete field instrument palette. The main elements include parameter display, configuration, diagnosis, recording and data management for all intelligent field instruments which satisfy the communication requirements.

4.5.1.1 Communication

1. Over FSK-Modem with Point-to-Point or Multidrop operation.

2. Over ABB Automation Products HART-Multiplexer.

SMART VISION is compatible with standard modern PC's or notebook computers running MS Windows Version 3.1 and higher, Windows 95/98 and Windows NT.

4.5.1.2 Transmission Mode

FSK-Modulation on the 4-20 mA current output per Bell 202 Standard. Maximum signal amplitude 1.2 mA_{PP}.

Load, Current Output

Minimum = 250 Ω , maximum = 750 Ω Maximum cable length = 1500 m AWG 24 twisted and shielded

4.5.1.3 Baudrate

1200 Baud

Logic 1: 1200 Hz Logic 0: 2200 Hz

Current Output During an Alarm Condition = 22.4 mA

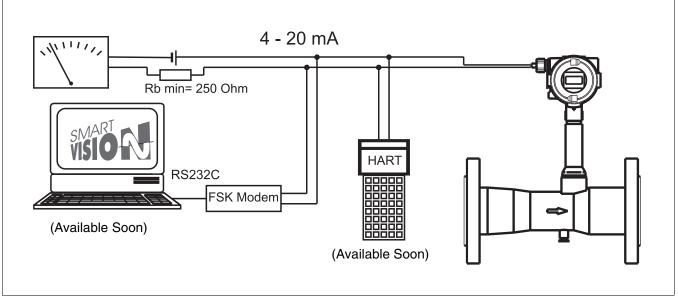


FIGURE 4-6 HART-Communication

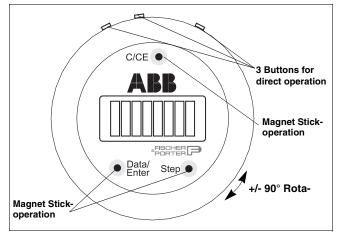
4.6 Specifications

4.6.1 Overview

		TRIO-WIRL VT	TRIO-WIRL VR	TRIO-WIRL ST	TRIO-WIRL SR					
CONVERTER										
Supply Bower	For analog output 4-20 mA	14-46 V (EEx < 28 V)								
Supply Power	For Profibus PA (in prep.)	< 10 mA								
Self Monitor		yes								
Display	2 x 8 character	Loc	cal display/totalization a	and Magnet Stick operation						
Contact Output	(Optocoupler for standard and Ex "d" or Current-lim- ited contact for Ex "ib")		Can be configured as alarm limit contact (flowrate or temperature), system alarm output or pulse output (Refer to Figure 5-13)							
Communication		HART-Protocol								
Communication		Р	rofibus PA & Fieldbus F	oundation available so	oon					
TRIO-WIRL	2" pipe mount for con- verter.	-	yes, optional	-	Yes, optional					
VR or SR Signal cable length between primary and con- verter		-	30 ft. (10 m) max.	-	30 ft. (10 m) max.					
APPROVALS	/ CERTIFICATIONS		·							
Intrinsically Safe & Explosionproof Design	FM / CSA	Explosion-Proof Class I; Div.1; Groups B-D Intrinsically Safe Class I; Div. 1; Groups A-D Non-Incendive for Class I; Div. 2; Groups A-D Dust Ignition-proof Class II; Div. 1; Groups E-G								

4.6.2 Detailed Specifications

KEYPAD & DISPLAY





FLOW RANGES:

The flow range end value can be continuously set between 0.15 x Q_{vmax} and Q_{vmax}.

PARAMETER SETTING:

Data is entered using the 3 pushbuttons or using the magnetic stick when the housing is closed.

The data is entered in a clear text dialog with the display or though digital communication utilizing HART-Protocol, Profibus PA or Fieldbus Foundation (in preparation).

DATA PROTECTION:

The totalizer values and the meter location specific parameters are stored for a period of up to 10 years in an EEPROM when the power is turned off or during a power interruption.

FUNCTION TESTS:

The individual internal subassemblies of the converter can be checked using the built in function tests in the software. Simulated current output values can be entered during start-up (manual process control). The contact output can also be manually actuated for testing purposes.

DAMPING:

Can be set between 0.5 and 100 sec., equivalent to 5T @ Q_{VMIN}

Q_{VMIN} (LOW FLOW CUTOFF):

Can be set between 0 and 10% of Q_{vmax} (maximum actual volume flowrate for the flowmeter size).

SUPPLY POWER:

Standard:	14 to 46 V DC
Ex-Design:	14 to 28 V DC
Ripple:	max. 5 % or ± 1.5 V_{pp}

POWER:

< 1 W

PROTECTION CLASS:

NEMA 4x / IP 67

OUTPUT SIGNALS:

Current output for flowrate signal (volume or mass): 4-20 mA, load \leq 750 Ω

CONTACT OUTPUT:

The following functions for the contact output can be selected in the software:

-Limit alarm, flowrate: Min, Max or Min-Max -Limit alarm, temperature:Min, Max or Min-Max -System alarm -Pulse output: fmax: 100 Hz; Pulse width: 1 - 256 ms

CONTACT CONFIGURATION:

Standard and Ex "d": Optocoupler U_H = 16-30 V, $I_1 = 2-15 \text{ mA}$

-Ex "ib":

Current-limited-Contact

(Refer to Figure 5-14)

DISPLAY:

High contrast LC-Display, 2 x 8 characters. For display of the instantaneous flowrate, totalized flow or fluid temperature values (option).

Using the multiplex function it is possible to alternately display two values (e.g. flowrate and totalizer values) alternately.

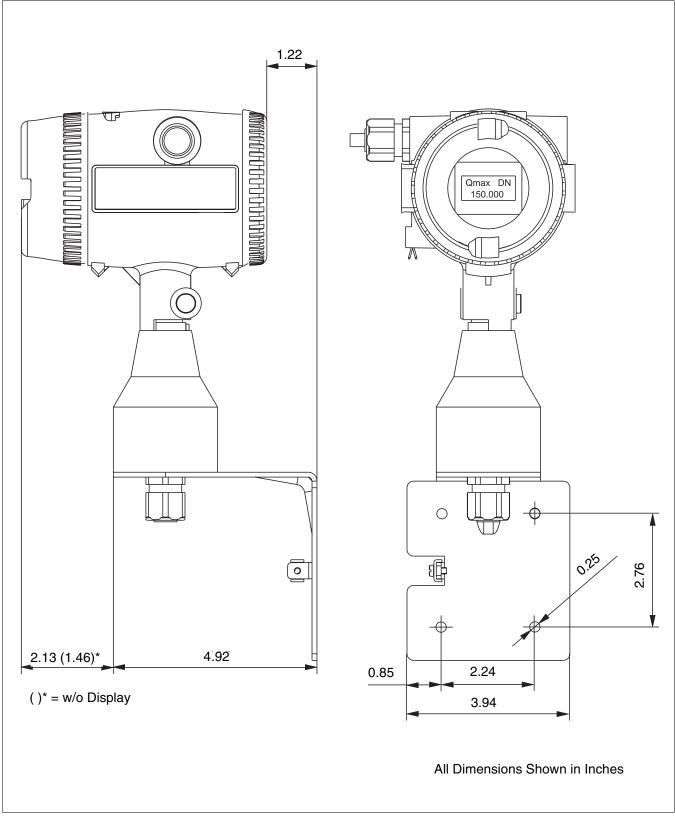


FIGURE 4-8 OUTLINE DIMENSIONS, VR/SR IN WALL-MOUNT HOUSING

CHAPTER 5 Start-Up & Operation

5.1 Start-Up

Prior to initial system start-up, verify that the meter is properly installed. Check flow direction as indicated on the meter body and wiring interconnections as shown in Figures 5-2, 5-4 & 5-5.

Verify that the power supply is the correct value according to the power requirements of the signal converter and that it is connected with the proper polarity.

If everything is properly installed and connected, turn on the power to the meter. The LCD display should become active and display the selected information in two lines.

Using the pushbuttons located in the signal converter housing (see Section 4.3), verify that the correct operating parameters have been entered as described in this section.

If everything appears to be operating properly, initiate process flow through the flowmeter. Flow measurement and output signal transmission should begin as the process fluid flows through the meter.

5.1.1 Calibration Parameters

The TRIO-WIRL flowmeter is precision-calibrated at the factory for the values specified at the time of order. The meter data is noted on a paper data tag located on the customer connection lid. A metal data tag is located on the outside of the instrument with additional data. A sample of this tag is shown in Figure 5-1.



FIGURE 5-1 INSTRUMENT DATA TAG

5.1.2 Firmware Version

The firmware level and the model number are shown in the display with the model number and firmware release date on the top line and the EPROM identification and firmware level on the bottom line. Changes to the firmware can only be made by replacing the EPROM. When communicating with ABB Inc., please reference the firmware version of the instrument.

The Functional Flowchart shown in Figure 4-1 gives a pictorial overview of the top-level menu structure of this version of firmware. Functions of these menu parameters and their sub-menu breakdowns are explained in more detail following the flowchart.

This procedure has been prepared based on firmware version **699F004U01 A.11**. Other versions will be similar, but not identical and may have features different from those discussed in this section.

5.1.3 Program Protection

The Program Protection is automatically turned ON during power-up. Parameters cannot be changed when Program Protection is ON. Refer to Section 4.3.2 to change Program Protection from ON to OFF (or vice-versa).

5.1.4 Error Messages

Error messages replace the flow rate indication in the top line of the display when certain failure conditions exist or when an attempt has been made to enter an unacceptable value.

Refer to Chapter 6 for definitions of displayed error messages.

5.2 Electrical Interconnections

5.2.1 TRIO-WIRL VT/ST4000 Integral

The flow metering system TRIO-WIRL is designed as a 2-wire instrument, i.e. the supply power and the current output signal (4-20 mA) both use the same pair of connection leads as shown in Figure 5-2.

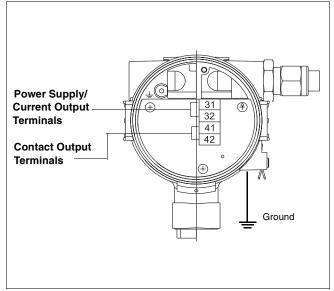


FIGURE 5-2 CONNECTION BOX TRIO-WIRL

5.2.2 TRIO-WIRL VR/SR4000 Remote

The TRIO WIRL VR/SR (Figure 5-3) is based on the VT/ST technology and includes all the options available in the VT/ST models. The converter is mounted remotely from the flowmeter primary when it is installed in a location difficult to access. This design also offers advantages when the ambient conditions at the flowmeter primary are extreme. The meter should be connected using Figures 5-4 & 5-5 as guidelines. The maximum distance between the converter and the flowmeter primary is 33 ft. (10 m). A special cable is utilized to interconnect the flowmeter primary and the converter (this cable is permanently attached to the converter).

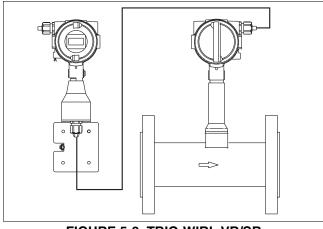


FIGURE 5-3 TRIO-WIRL VR/SR

After the installation has been completed, the cable may be cut to the length required to reach the flowmeter primary. Because the signals between the flowmeter primary and converter are not amplified, all connections must be made with care and the leads positioned in the connection box so that they are not affected by vibrations.

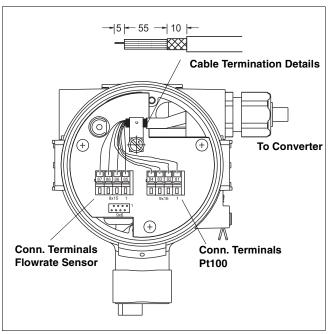
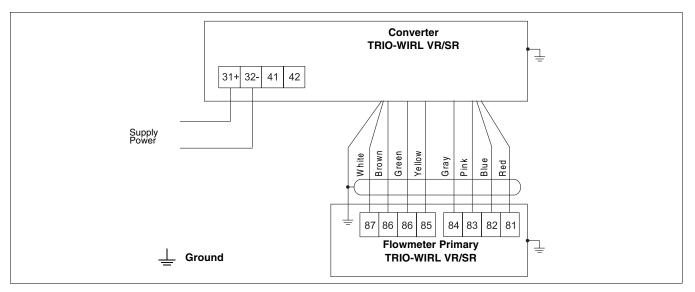
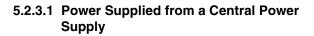


FIGURE 5-4 CONNECTION BOX TRIO-WIRL VR/SR FLOWMETER PRIMARY





5.2.3 Power Supply Interconnections



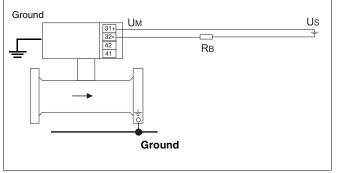
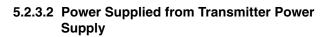


FIGURE 5-6 CENTRAL POWER SUPPLY



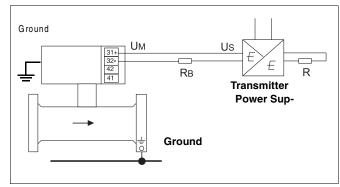


FIGURE 5-7 TRANSMITTER POWER SUPPLY

 U_M =Supply voltage TRIO-WIRL = min. 14 V DC U_S =Supply voltage, 14 - 46 V DC

R_B =Max. allow. load for Transmitter Power Supply (e.g. recorder, cable resistor (refer to Figure 5-8)

R = Max. allow. load for the output circuit is determined by the Transmitter Power Supply (e.g. indicator, recorder, etc.)

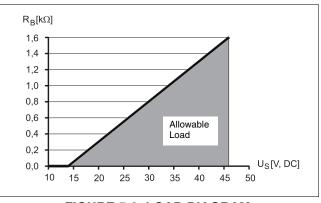


FIGURE 5-8 LOAD DIAGRAM

5.2.3.3 Hazardous Location Installation

TRIO-WIRL meters are FM/CSA approved for intrinsically safe & explosion proof operation. Refer to Figure 5-9 for wiring requirements and Figure 5-10 for labelling.

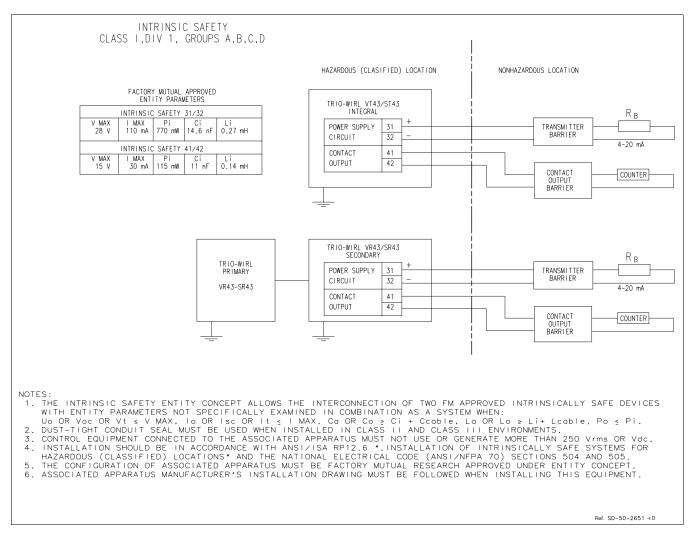
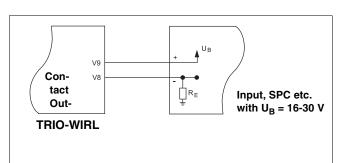


FIGURE 5-9 POWER SUPPLY INTERCONNECTION DIAGRAM, HAZARDOUS LOCATIONS



FIGURE 5-10 FM / CSA LABEL



5.2.4 Contact Output Connections

FIGURE 5-11 CONTACT OUTPUT CONNECTION

The value of the resistance R_E is a function of the supply power U_B and the selected signal current I_B (refer to Figure 5-12).

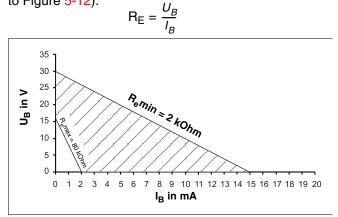


FIGURE 5-12 RELATIONSHIP R_{E} AT THE CONTACT OUTPUT AS A FUNCTION OF

5.3 Converter Configuration

5.3.1 Data-Entry Check

The measurement system has been configured by the factory prior to shipment based on the information included with the customer order. All the required values have been entered. Because the instruments can be installed to measure liquids or gases, it is recommended that the following software parameter settings be checked at start-up:

Parameter	Action
1. Meter size	Select Meter Size. The displayed value must be identical to the size listed on the Instr. Tag
2. Operating mode	
3. k-Factor	Select k-Factor. The displayed value must be identical to the value listed on the Instr. Tag.

4. Which flowrate units are to be used for the display indications and for the totalizer values?

Mass Units		Volume Units	
Parameter	Action	Parameter	Action
Operating mode Mass	select	Operating mode Volume, Normal Standard, Actual	select from table
Density units Qm	from table	Units Qv/Qn/Qs/ I/min	select from table
Operating density	enter	Normal factor (only for Qs, Qn)	enter value
Units Qm kg/s	from table		

5.Enter the desired flow range in the units selected above in the parameter **Qmax Operating Mode**.

Entry range: 0.15 to 1.15 x Range_{max} actual.

6.Check the low flow cutoff value in the parameter **Qmin Actual**

Entry range: 0 to 0.1 x Range_{max}.

7.Select the units for the internal and external totalizers in the parameter **Units Totalizer**.

8. The response time of the converter can be set in the parameter **Damping**. Default setting is 3 sec.

9.Select submenu **Display** and select desired values, e.g.:

For main display select percent For multiplex display select totalizer values

The measurement system is now ready for operation.

5.3.2 Additional Configuration Information

5.3.2.1 Meter Size

This parameter is used to define the size of the installed flowmeter since the same converter can be used for all flowmeter sizes.

The meter size is set at the factory for the converter's assigned flowmeter primary (see Instrument Tag).

5.3.2.2 Calibration K-Factor

\sim			
	Median	 	
	k-Factor		
/			<

The median (average) k-Factor value is displayed by navigating to the above menu item and pressing **Enter**.

Each flowmeter is calibrated on a test stand at 5 flowrate values. The 5 calibration factors are entered into the converter and recorded on a calibration report and on a paper tag located in the customer connection lid.

Typical calibration factor values and the signal frequencies for liquids and gases are listed in the following table. These values are approximate guidelines only:

Vortex	Flowmeter	TRIO-WIRL	v
VULLEA	TIOWINGLEI		

Meter Size		Neter Size Typ. k-Factor		Gas f _{max} at	
Inch	DN	max [1/m ³]	Q _{vmax} [Hz]	Q _{vmax} [Hz]	
1/2	15	30000	450	1840	
1	25	80000	400	1825	
1-1/2	40	21100	280	2000	
2	50	10000	180	1250	
3	80	2900	130	760	
4	100	1300	80	650	
6	150	380	55	425	
8	200	166	43	310	
10	250	66	28	235	
12	300	39	23	190	

Swirl Flowmeter TRIO-WIRL S

Meter Size		Typ. k-Factor	Liquid f _{max} at	Gas f _{max} at
Inch	DN	max [1/m ³]	Q _{vmax} [Hz]	Q _{vmax} [Hz]
1/2	15	440000	185	1900
1	25	86000	135	1200
1-1/4	32	33000	107	1300
1-1/2	40	21000	110	1400
2	50	11100	90	1200
3	80	2900	78	690
4	100	1620	77	700
6	150	460	50	470
8	200	194	30	330
12	300	54	16	160
16	400	upon request	13	150

The converter calculates the actual flowrate using the following equations:

 $Q = \frac{f}{k}$

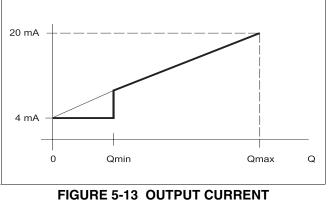
Where:

Q= Actual flowrate at operating conditions [m³/s]

f = Frequency [1/s]

k = Calibration k-Factor [1/m³]

5.3.2.3 Current Output



CHARACTERISTICS

The measurement value output characteristic for the current output is shown in Figure 5-13. Above the Qmin (operating mode) value the curve is a straight line whose value at 4 mA is Q = 0 and whose value at 20 mA is the value of Q_{max} (operating mode). The current output for flowrates less than the low flow cutoff value Q_{min} is set 4 mA equivalent to Q = 0.

5.3.2.4 Hardware Configuration

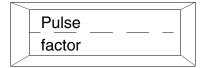
The function assigned to the contact output (terminals 41 & 42) is selected in this submenu. The menus **Pulse width**, **Min and Max Q_Alarm** or **Min and Max T_Alarm** are displayed based on the selection of the output function. "

Selections	Contact Output Function	Menus Displayed
I/HART	None	None
I/HART/Pulse_Bin	Pulse output	Pulse width
I/HART/Q_Alarm_	Flow alarm	Min. and Max. Q_Alarm
I/HART/T_Alarm_	Temperature alarm	Min. and Max. T_Alarm
I/HART/S_Alarm_	System alarm	None

5.3.2.5 Submenu Pulse Output

PULSE FACTOR

This menu is used to configure the scaled pulse output to the user requirements.

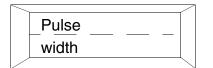


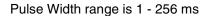
Pulse Factor range is 0.001 - 100

The pulse factor is the number of pulses per selected flow unit.

PULSE WIDTH

If the pulse output function is to be assigned to the contact output it is necessary that the parameter "I/HART/ Pulse_Bin" be selected in the menu "Hardware Config". Otherwise this menu is hidden.



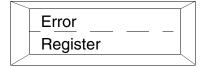


The pulse width (length of the pulses) for the scaled pulse output can be set between 1 and 256 ms.

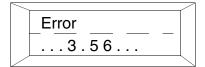
The program monitors the relationship of the pulse width to the period of the maximum pulse frequency (at 115 % flowrate). If an on/off ratio \geq 50 % results, a warning is displayed and the old value is retained.

SUBMENU ERROR REGISTER

This menu contains the error register and the supply power interruption counter.



ERROR REGISTER



Displays the error register contents.

All errors detected are permanently stored in the error register, whether they occurred momentarily or for a long time period.

Every number in the error register display represents a specific error type.

Display:

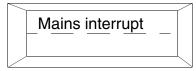
.... 3.56... = Error codes

..... = OK

The error register can be cleared by pressing the "ENTER" key.

Error No.	Error	Priority	
0	Steam calculations	7	
1	Front End	0	
2	Not Assigned	N/A	
3	Flowrate > 115 %	2	
4	Not Assigned	N/A	
5	M-Data Base	0	
6	Totalizer defective	1	
7	Temperature	7	
8	Not Assigned	N/A	
9	Qv > 115 % QmaxDN	2	
Α	Kit-FRAM	9	
в	B-Data Base	0	

MAINS INTERRUPT



The Mains Interrupt display shows the number of times power was turned off or interrupted to the converter. The converter counts the number of times the supply power was turned off or interrupted and displays the total. The mains interrupt counter can be reset with the command "Reset Error". This parameter is located at the Service level and requires entry of the Service Code number for access.

5.3.2.6 Normal Factor (see Section 5.4.1)

$$\frac{Q_N}{Q_V} = \frac{(1.013bar + p)}{1.013bar} \times \frac{273}{(273 + T)}$$

When Normal conditions are:

P = 1.013 bar (14.5 psi) T = 0 °C (32 °F)

Since the mass flowrate at both conditions is equal the following equation is also applicable:

$$\frac{Q_N}{Q_V} = \frac{\rho_V}{\rho_N}$$

Where:

- Q_N = Normal flowrate at normal conditions
- Q_V = Actual flowrate at operating conditions
- p = Pressure at operating conditions
- T = Temperature at operating conditions [°C]
- ρV = Density at operating conditions
- ρN = Density at normal conditions

5.3.3 Configuring the Contact Output

The contact output of the converter is configured at the factory based on the specified Model Number.

Model Number Code	Agency Approvals	Contact Design
VT/VR43, ST/SR43	FM/CSA	Optocoupler

If desired, the contact output configuration may be changed. Disconnect power from the flowmeter and remove the cover. In order to change the switch positions, the converter electronics module must be removed from the housing. Unscrew the 3 Phillips head mounting screws and remove the converter from the housing. Set the switch as shown in Figure 5-14. Carefully reinstall the converter in the housing, making certain that it is centered and tighten the 3 mounting screws. Replace the converter cover

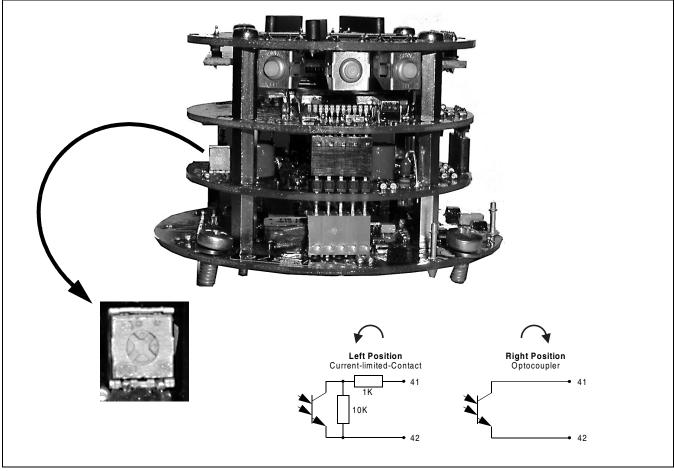


FIGURE 5-14 CONTACT OUTPUT CIRCUITS

5.4 TRIO-WIRL Menu Structure

The menu structure is subdivided into four user levels. Refer to Table 5-1 for menu items available in each level.

1ST LEVEL: STANDARD

The standard menu provides a quick means for configuring the instrument. All user specific menu entries required for operating the instrument can be set in this menu.

2ND LEVEL: SPECIALIST

In contrast to the standard menu the **complete** set of user specific parameters are accessible in this menu.

5.4.1 Configuring Gases, Steam or Liquids

3RD LEVEL: SERVICE

The Service-Menu is only accessible to ABB Inc. Customer Service personnel.

4TH LEVEL: LOCKED

Same menus displayed as in STANDARD mode. Allows displaying or verifying instrument parameters and settings but does not allow entering new data or making changes.

The following table lists selections for the available operating modes, required parameters and additional menus displayed.

Operating Mode ¹⁾	Fluid	Measurement Method	Equations	Correction Parameters	Additional Menus Displayed
Liquid Qv	Liquid	Volume flowrate	_	—	_
Liquid Qm (D)	Liquid	Mass flowrate	$Qm = Qv \cdot \rho_{oper}$	Constant operating density ρ_{oper}	Units Density Operating density Units Qm
Liquid ²⁾ Qm(D,T)	Liquid	Mass flowrate	$Qm = Qv \cdot \rho(T)$ $\rho(T) = \rho_0 \cdot (1 + (T_{oper} - T_0) \cdot \beta^2)$	Ref. density ρ_0 ; Ref. temp. $T_0 ^{\circ}C$ Operating temp. $T_{oper} ^{\circ}C$ Density Expansion Coefficient β_2	Units density Operating density Operating temperature Units Qm (Temperature is measured)
Liquid ²⁾ Qm (V, T)	Liquid	Mass flowrate	$Qm = Qn \cdot \rho_0$ $Qn = \frac{Qv}{(1 + (T_{oper} - T_0) \cdot \beta 1)}$	$Qm = Qn \cdot \rho_0$ Volume Expansion Coefficient [%/K] B1 ³)	
Gas Qv	Gas	Volume flowrate at operating conditions	—	_	—
Gas Normal ²⁾ Qn (pT)	Gas	Normal flowrate 1.013 bar / 0°C 0 - 1.013 bar / 20°C	$Qn = Qv \cdot \frac{P_{noper}}{1,013 bar} \cdot \frac{273K + T_n}{273K + T_{oper}}$	Operating press. P _{oper} abs Operating temp. T _{oper} ^o C	Operating pressure Units Pressure (Temperature is measured)
Gas Std ²⁾ Qs (pT)	Gas	Standard flowrate 14. 7psia / 70°F 14. 7psia / 60°F	$Qs = Qv \cdot \frac{P_{soper}}{14.7} \cdot \frac{460 + T_s}{460 + T_{oper}}$	Operating press. P _{oper} abs Operating temp. T _{oper} ^o F	Standard density (Temperature is measured)
Gas Std Qs (cmp)	Gas		$Qn = Qv \cdot (Stan dard) factor$ Standard factor = $\frac{\rho_{oper}}{\rho_0}$	Standard factor as a constant (Compressibility Factor)	Standard factor
Gas Mass ²⁾ Qm (pT)	Gas	Mass flowrate Standard conditions 14.7 psia @ 70 °F	$Qm = \rho_0 \cdot Q_s$ $Qs = Qv \cdot \frac{\ddot{P}_s}{14.7} \cdot \frac{460 + T_s}{460 + Toper}$	Operating press. P_{oper} abs Standard density ρ_0 Operating temp. T_{oper} °F	Units Density Standard density Standard conditions Operating temperature Press_Poper_abs Units Qm (Temperature is measured)
Gas Mass Qm (D)	Gas	Mass flowrate	$Qm = Qv \cdot \rho_{oper}$	Constant operating density ρ_{oper}	Units Density Operating density Units Qm
Sat. Steam ²⁾ Qm	Saturated steam	Mass flowrate	$Qm = Qv \cdot \rho_{oper}(T_{oper})$ Corrections using Saturated Steam Tables	Operating temp. T _{oper}	Units Qm
Sat. Steam Qv	Saturated steam	Volume flowrate at operating conditions	_	_	_

- Qs = Standard flowrate [scfh]
- Qm = Mass flowrate [lb/h]
- Qv = Actual volume flowrate [acfhh
- Qn = Normal flowrate [ncfh]
- P_{oper} = Operating pressure (psia)
- P_n = Operating normal pressure (bars absolute)
- P_s = Operating standard pressure (psia)
- B1 = Volume Expansion Coefficient ³⁾
- B2 = Density Expansion Coefficient $^{3)}$
- ρ_0 = Normal density (lbs/ft³)

 ρ_{oper} = Operating density (lbs/ft³) To = Reference temp., oC Toper = Operating temp., oC T_s = Standard temp. (60 or 70 °F)

 $T_n = Normal temp. (0 or 20 °C)$

- ¹⁾ The possible measurement methods are a function of the type of flowmeter calibration.
- ²⁾ These measurement methods can only be selected when a temperature measurement is integrated in the flowmeter.
- ³⁾ Units are in mils (0.1%)

5.5 Trio-Wirl Menu Display and Selections

5.5.1 Changing The Displayed Language

If the display should activate in German-language mode rather than English upon start-up or applying power to the converter, use the following procedure to change the displayed language to English. Maintain power to the Trio-Wirl electronics for a minimum of 60 seconds after making any changes to the configuration data base, otherwise the changes will not be stored.

	Action	⇒ Key =	Display Informa	ation
Firs	t, turn Locked mode off	-	Qv %	Standard Display
	\downarrow	\downarrow	\downarrow	
1)	Advance to programming level	STEP or DATA	Progr Ebene	
	\downarrow	\downarrow	\downarrow	
2)	Enter menu	ENTER	Gesperrt	
	\downarrow	\downarrow	\downarrow	
3)	Make selection display "Programming Level"	ENTER	Gesperrt	Mode is selectable when "underscore" is displayed
	\downarrow	\downarrow	\downarrow	
	dvance to " Standard" Program- ng Level	STEP or DATA	Standard	
	\downarrow	\downarrow	\downarrow	
	Select " Standard" Programming vel	ENTER	Progr Ebene	
	\downarrow	\downarrow	\downarrow	
5)	Menu item Find "Language"	STEP or DATA	Sprache	
	\downarrow	\downarrow	\downarrow	
6)	Make selection display "Language"	ENTER	Deutsch_	
	\downarrow	\downarrow	\downarrow	
7)	Menu item Find "English"	STEP or DATA	Englisch _	
	\downarrow	\downarrow	\downarrow	
8)	Select "English"	ENTER	Language	Menus are now displayed in English

5.5.2 Turning Locked Mode On/ Off

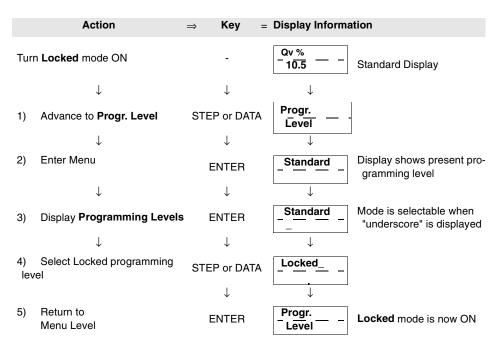
After power-up, the converter operates in the **Locked** mode and data may not be entered. In order to enter or change data, the mode must be changed to either the **Standard**, **Specialist** or **Service** mode. The mode-change is made in the **Program Level** menu. After the mode is changed, a **program protection code** must be entered using the **Data** & **Step** buttons, unless the code has been set to "0".

If the **Service** mode is selected, a **service code** is required to enable entry into the **Service Mode**. The mode hierarchy is **Standard** — **Specialist** — **Service** and the number of changeable parameters shown in the menus increases with each mode level.

Entry into **Service** mode is required to gain access to the following parameters:

- * PT100 Sensor enable
- * Fluid selections
- * K-factor
- * Flow & temperature calibration data entry
- Service data entry

I	Note:		Action	\Rightarrow Key =	Display Information	ation
!	Before a parameter can be changed or entered the Locked-mode must be turned off (Also refer to Section 5.5.2).	Turn Locked mode OFF		-	Qv % — –	Standard Display
			\downarrow	\downarrow	\downarrow	
		1)	Advance to Progr. Level	STEP or DATA	Progr. Level]
			\downarrow	\downarrow	\downarrow	-
		2)	Enter Menu	ENTER	_ Locked _	
			\downarrow	\downarrow	\downarrow	
		3)	Display Programming Level	ENTER	_ Locked	Mode is selectable when "underscore" is displayed
			\downarrow	\downarrow	\downarrow	
		4) Le	Select desired Programming vel for processing	STEP or DATA	Standard_	
					_Speciali _st	
					Service_	
				\downarrow	\downarrow	
		5)	Return to Menu Level	ENTER	Progr Level	Locked mode is now OFF



After completing the programming/configuration of the converter, the Program Protection should be turned on again

Note:

Locked-mode must be turned off before data can be entered or changed.

5.5.3 Top-Level Menu Structure

Indicates the available menus for the given programming mode.

Indicates **Menu Items** that appear depending on other menu selec-

tions.

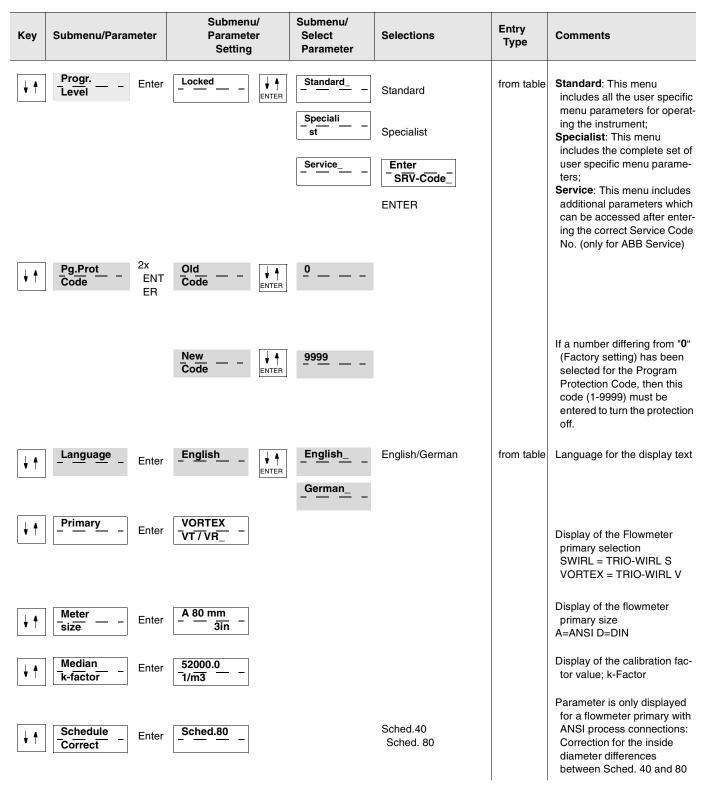
The table to the right lists all of the top-level menus contained in the TRIO-WIRL firmware vs. the four menu programming modes:

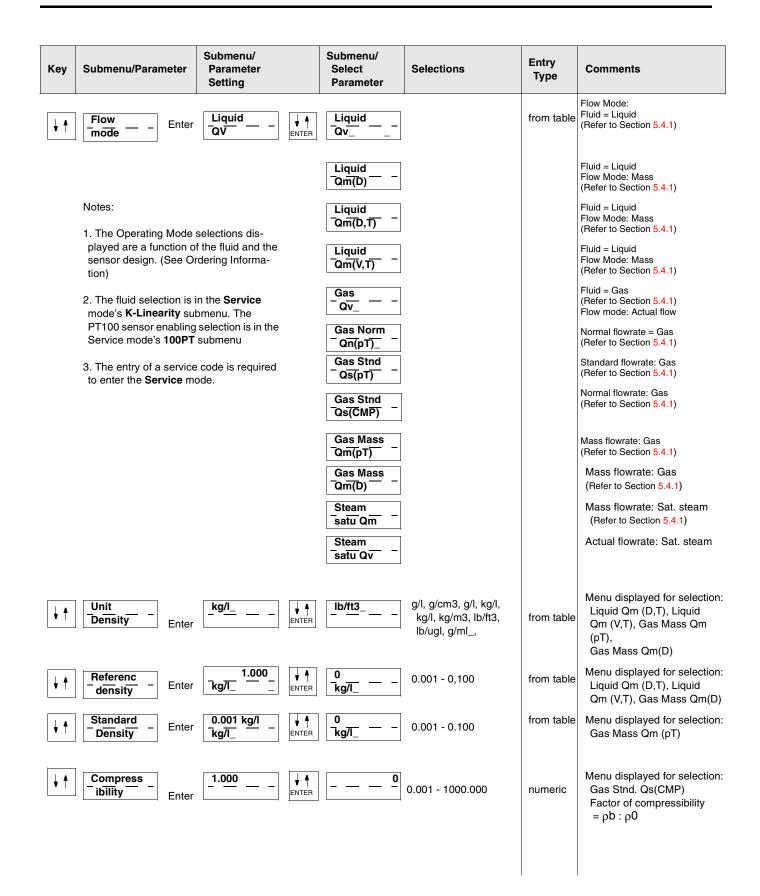
Menu Item	Menu Programming Levels/Modes						
Program Level	Locked	Standard	Specialist	Servic			
Program Level Prog. Protection Code							
Language							
Primary							
Meter Size							
Median K-Factor							
Schedule Correction							
Flow Mode							
Unit Density							
Reference Density							
Normal Density							
Compressibility							
Standard Conditions							
Unit Temperature							
Reference Temperature Unit Pressure							
Pressure P _{oper} ABS							
Volume Extension							
Unit Q _{vol}							
Unit Q _m							
QmaxDN Oper							
Qmax							
Qmin Operating							
Totalizer							
Damping							
Hardware Config.							
Iout at Alarm							
Pulse Factor							
Pulse Width							
Display							
Error Register							
Self Check							
Instr. Address							
Instrument No.							
Order No.							
PT100 Sensor							
Linearization							
D-Base Handling							
Init Flash							
Flash Checksum							
Adjust I=4mA							
Adjust I=20mA							
Min. Current							
DSP Par							
Vib Par							
Temp Par							
Service Display							
TRIO-WIRL Firmware ID							

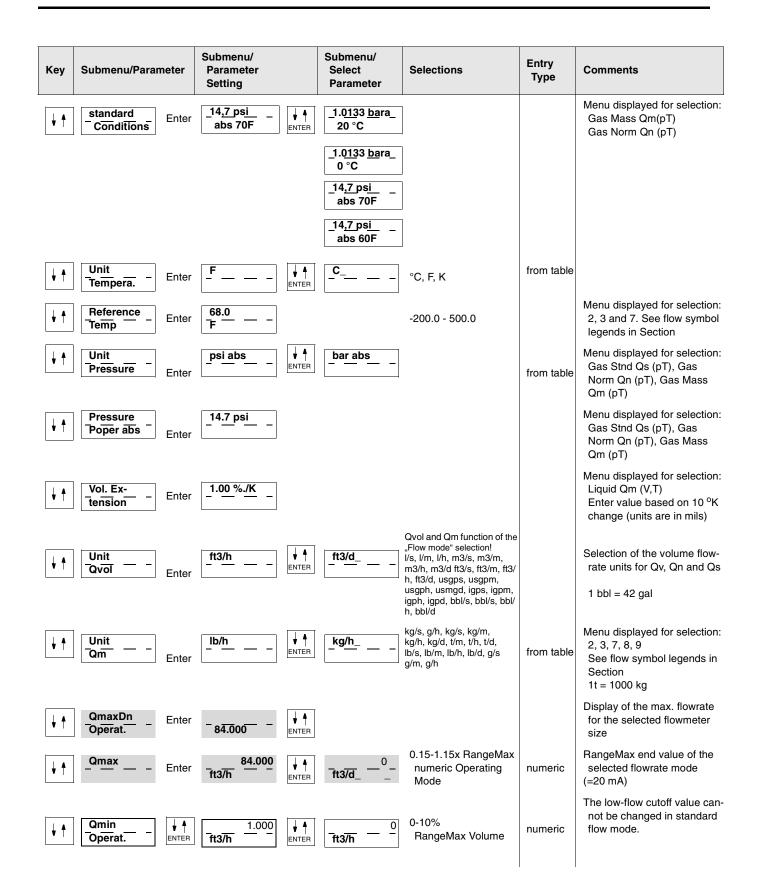
TABLE 5-1. TOP-LEVEL MENU STRUCTURE

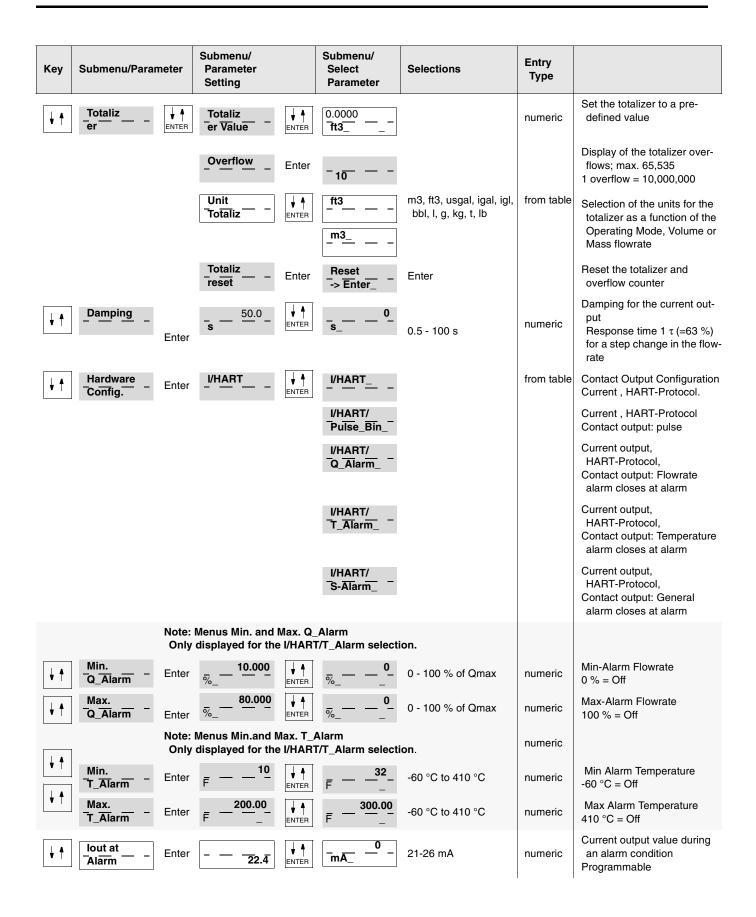
5.5.4 Complete Menu Structure Overview and Data Entry

Menus shown shaded are included in the Standard Level.

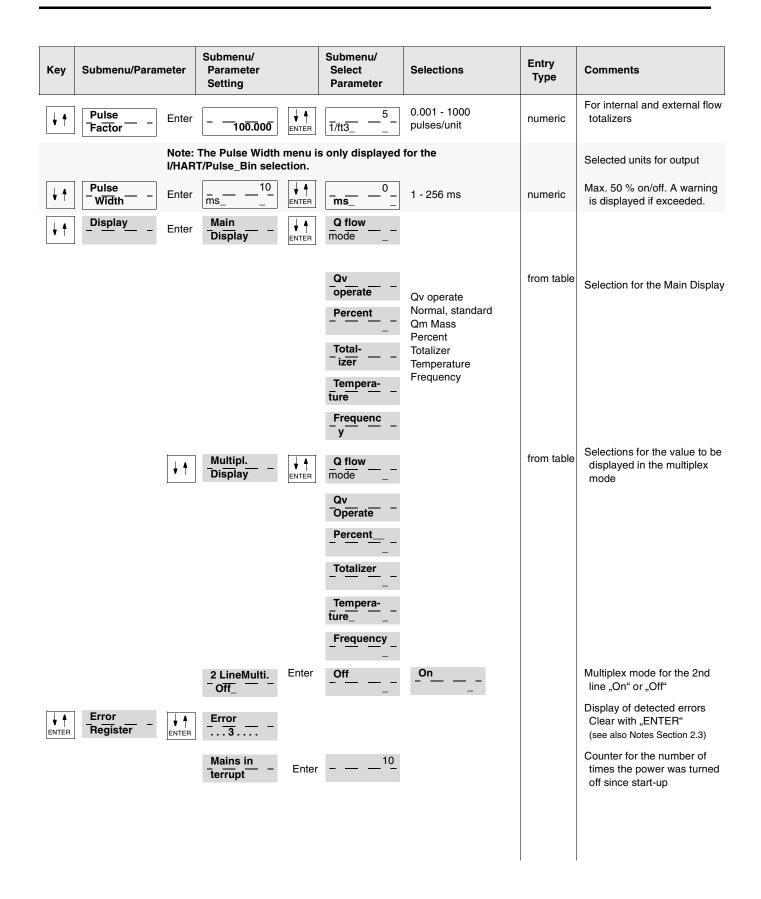


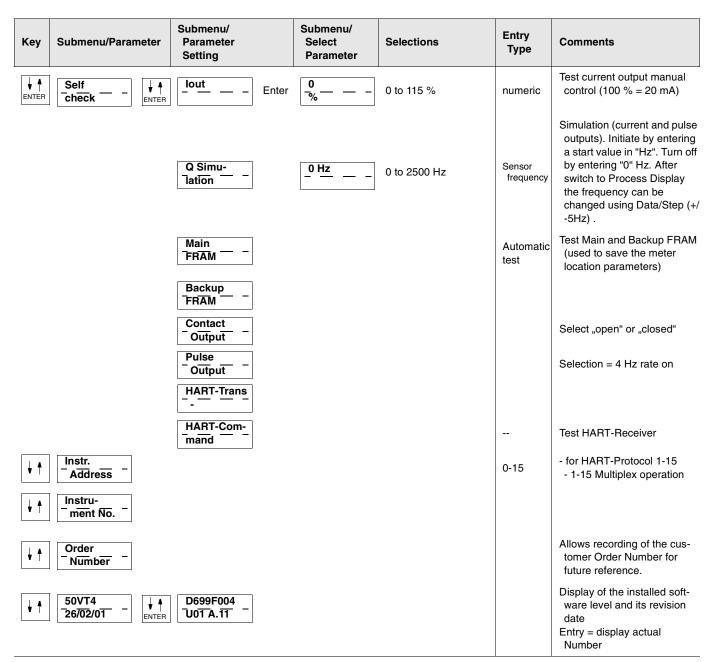






TRIO-WIRL INSTRUCTION MANUAL





Flow Symbol Legends for Liquid, Gas and Steam Calculations:

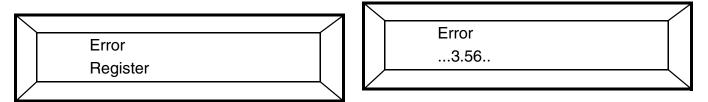
- 1) Liquid QV = Volume flowrate
- 2) Liquid Qm (D) = Mass flowrate
- 3) Liquid Qm (D,T) = Mass flowrate
- 4) Liquid Qm (V,T)= Mass flowrate
- 5) Gas Qv= Operating flowrate
- 6) Gas Normal Qn (pT)= Normal flowrate

- 7) Gas Stnd. Qs (pT) = Standard flowrate
- 8) Gas Stnd. Qs (CMP)= Standard flowrate
- 9) Gas Mass Qm (pt) = Mass flowrate
- **10)** Gas Mass Qm (D)= Mass flowrate
- 11) Steam satu. Qm= Saturated steam mass flowrate
- **12)** Steam satu. Qm= Saturated steam volume flow-rate

5.5.5 Submenu Error Register

This menu contains the error register and the power supply interruption counter.

5.5.5.1 Error Display



All errors detected are permanently stored in the error register, whether they occurred momentarily or for a longer time period. Every character in the error register display represents a specific error: **Error....3.56....**

The Error Register may be cleared by pressing the "ENTER"-Key

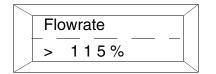
A table of error codes is shown in Table 5-2 below. For additional information, refer to Chapter 6.

TABLE 5-2. ERROR CODE LISTING

Error No.	Error Text	Priority	Description
0	Steam calculations	7	Incorrect saturated steam mass flowrate calculations
1	Front End	1	Preamplifier board problem
2	Not assigned	N/A	
3	Flowrate > 115%	2	The value set in Qmax was exceeded by 15%
4	Not assigned	N/A	
5	M-Data Base	0	Main Data Base corrupted, loss of the internal data base in the converter
6	Totalizer defective	1	Flow totalizer defective. Indicated values are invalid
7	Temperature (only displayed when PT100 is installed in the flowmeter primary)	7	Temperature measurements defective
8	Not assigned	N/A	
9	Qv > 115% QmaxDN	2	Max. flow range (QmaxDN) exceeded
Α	Kit-FRAM	9	Data in KIT-FRAM are invalid (Error only relevant for Kit-components)
В	B-Data Base	0	Backup Data Base corrupted, loss of the external data base (Sensor board)

CHAPTER 6 Troubleshooting

Should the flowmeter encounter an error condition, an error message is shown on the display. Current output is always forced to 22.4 mA during an error condition as shown below:



This message is shown with its error code number and alternates with the normal flow data. The error text message is displayed only for the error with the highest priority while all the active errors are indicated by their error code numbers.

WARNING

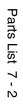
ALL FLOWMETERS AND/OR SIGNAL CONVERT-ERS BEING RETURNED TO ABB INC. FOR REPAIR MUST BE FREE OF ANY HAZARDOUS MATERIALS (ACIDS, ALKALIS, SOLVENTS, ETC.). A MATERIAL SAFETY DATA SHEET (MSDS) FOR ALL PROCESS LIQUIDS MUST ACCOMPANY RETURNED EQUIPMENT.

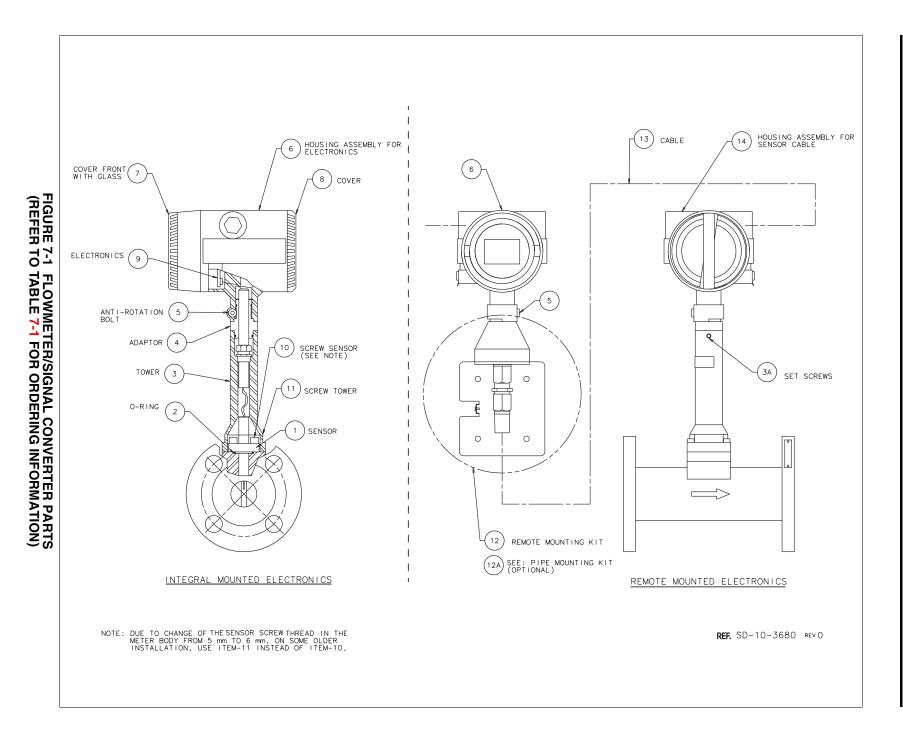
Error No.	Error Text	Priority	Description	Possible Cause	Corrective Measures
0	Steam calculations	7	Incorrect saturated steam	Steam temperature < 55°C	Increase steam temperature
			mass flowrate calculations	Steam temperature > 370°C	Decrease steam temperature
1	Front End	1	Preamplifier board problem	Preamplifier board defective	Exchange converter module / contact ABB Inc. Service Dept.
2	Not assigned	N/A			
3	Flowrate > 115%	2	The value set in Qmax was	Flow range setting too small	Increase Qmax flow range
			exceeded by 15 %	Flowrate too large	Reduce flowrate
4	Not assigned	N/A			
5	M-Data Base	0	Main Data Base corrupted, loss of the internal data base in the converter	Internal data base corrupted	Turn instrument off and on Exchange converter module if necessary Contact ABB Inc. Service Dept.
6	Totalizer defective	1	Flow totalizer defective. Indicated values are invalid		Reprogram totalizer
7	Temperature (Error is only displayed when a	7		PT100 defective	Exchange sensor
	PT100 is installed in the flowmeter primary)		Temperature measurements defective	For Models VR/SR wiring error between flowmeter primary and converter	Check interconnections
8	Not assigned	N/A			
9	Qv > 115% QmaxDN	2	Max. flow range (QmaxDN) exceeded	-	Reduce flowrate
Α	Kit-FRAM	9	Data in KIT-FRAM are invalid (Error only relevant for Kit-components)	Kit FRAM defective	Order a new KIT-FRAM from fac- tory in Göttingen, Germany
В	B-Data Base	0	Backup Data Base corrupted, loss of the external data base (Sensor board)	External Data Base corrupted	Turn instrument off and on Sensor board may be defective Contact ABB Inc. Service Dept.

CHAPTER 7 Parts List

7.1 Replacement Parts

The following pages show a cutaway view of the flowmeters and indicate replacement parts that are available for the meters along with their ABB Inc. ordering numbers.





7.1.1 Flowmeter/Signal Converter Parts

Refer to Figure 7-1 for location of item numbers.

TABLE 7-1. FLOWMETER/SIGNAL CONVERTER PARTS LIST

ITEM	QTY.	DESCRIPTION	PART NUMBER
		SENSOR	
1	1	Stainless Steel:	
		Sensor w/Remote Electronics Sensor w/PT100 w/Remote Electronics Sensor w/Integral Electronics Sensor w/PT100 w/Integral Electronics	D693B042U06 D693B043U06 D693B042U14 D693B043U14
		Hastelloy C:	
		Sensor w/Remote Electronics Sensor w/PT100 w/Remote Electronics Sensor w/Integral Electronics Sensor w/PT100 w/Integral Electronics	D693B042U07 D693B043U07 D693B042U15 D693B043U15
2	1	SENSOR O-RING O-Ring, Kalrez O-Ring, Viton O-Ring, PTFE	102E077U56 101W709U01 101C709U01
3	1	TOWER ASSEMBLY	612A708U01
3A	1	SET SCREWS Spare set-screws, Tower Assembly	D020J106AU20
4	1	ADAPTER Adapter, Plain Adapter, Bartek w/3-Wire Std. Sensor Adapter, Bartek w/5-Wire Std. Sensor w/PT100	D633A043U01 D633A043U02 D633A043U03
5	1	Anti-Rotation Dress Bolt M5 x 25 Screw, Hex Sock. Hd., DIN912	D395A006U01 09H116AU20
6	1 1 4 2 1 5 5 1 1	HOUSING ASSEMBLY Body Sensor Connection Board Connection Board (Customer Side) Feed-Through Ground-Connection Plates M4 x 10mm Cheese Hd Screw, DIN84 M4 x 8 Phillips, Phillister Hd. Screw M4 Split Lock-Washer, DIN 127 1/2 Hex Socket, Pipi-Plug, 316 SS Pipe-Plug, 1/2-14 NPT, Ploy.	D670A026U03 D685A899U03 D685A903U03 D634A029U01 D405B086U01 02G108AU20 04G107AU20 85C021EU20 112A352U21 114B081U03
7	1	FRONT COVER WITH EX-PROOF GLASS & O-RING Cover O-Ring	D612A162U02 1951779A042

ITEM	QTY.	DESCRIPTION	PART NUMBER
8	1	REAR COVER Cover Tag O-Ring	D612A167U02 338C686U01 1951779A042
9	1	ELECTRONICS MODULE Electronics 4-PCB Assembly With Display	D674A659U01
10	4	SCREWS & LOCKWASHER, SENSOR M6 X 16 Screw, Hex Sock. Hd., DIN912 M6 Lockwasher, DIN 7980	09J112AU20 85L027EU20
10A	4	Sleeve, Required When Item 11 is Used	371B605U01
11	4	SCREWS & LOCK WASHER, TOWER M5 x 16 Screw, Hex Sock. Hd., DIN912 M5 Lockwasher	09H112AU20 85C024EU20
12	1	REMOTE-MOUNTING KIT W/CABLE Remote Tower, X-Proof, 4-Wire Remote Tower, X-Proof, 8-Wire	D612A163U09 D612A163U10
12A	1	Pipe Mounting Hardware (Optional)	612B091U07
13		SPARE CABLE, 30 FT. 4-Wire for Standard Sensors 8-Wire for Sensors w/PT100	431C081U01 431C081U02
14	1 1 2 1 3 3 1 1	REMOTE MODEL ELECTRONICS HOUSING ASSEMBLY Body, Used for Sensor & Cable Connection on Primary Cable Connection Board Ground Connection Plates M4 x 10mm Cheese Hd Screw, DIN84 M4 x 8 Phillips, Phillister Hd Screw M4 Split Lockwasher, DIN127 1/2 Hex Socket, Pipi-Plug, 316 SS Pipe Plug, 1/2-14 NPT, Poly.	D670A027U02 D685A944U01 D405B086U01 02G108AU20 04G107AU20 85C021EU20 112A352U21 114B081U03

TABLE 7-1. FLOWMETER/SIGNAL CONVERTER PARTS LIST (cont.)

7.1.2 Kits / Accessories

TABLE 7-2. KITS / ACCESSORIES

DESCRIPTION	PART NUMBER
Magnetic Stick Kit	D614L537U01

DESCRIF	PART NUMBER		
	SIZE [in.]	ANSI FLANGE RATING [Ib]	
	4	150	27600551107
	1	300	3700055007
	1-1/2	150	
	1-1/2	300	376D055U07 376D055U03 376D056U01 430E014U01 430E014U10 430E014U05 430E014U11 430E014U11
	0	150	27600561101
Centering Devices,	2	300	3760056001
Wafer-Style Meter	3	150	430E014U01
	3	300	430E014U10
	4	150	430E014U05
	4	300	430E014U11
		150	430E014U08
	0	6 <u>300</u> 430E0	430E014U14
	0	150	430E014U09
	8	300	430E014U20

TABLE 7-3. CENTERING DEVICES, VORTEX WAFER

TABLE 7-4. METER MOUNTING KITS, VORTEX WAFER

DESCRIP	PART NUMBER		
	SIZE	ANSI FLANGE RATING [Ib]	
	1	150	614B656U85
		300, 600	614B656U86
		150	614B656U16
	1-1/2	300	614B656U17
		600	614B656U18
		150	614B656U12
	2	300	614B656U13
Mounting Kits, Wafer-Style Meter		600	614B656U14
[Includes Studs, Nuts, Gaskets and	3	150	614B656U01
Centering Devices]		300, 600	614B656U02
C	4	150	614B656U03
		300	614B656U04
		600	614B656U05
		150	614B656U06
	6	300	614B656U07
		600	614B656U08
		150	614B656U09
	8	300	614B656U10
		600	614B656U11

7.1.3 Flange Gaskets

METER SIZE		ANSI FLANGE			PART NUMBER.	
INCHES	ММ	RATING (POUNDS)	@ T _{Proc} ≤ 68 ^o F (20 ^o C) (PSI)	QTY.	VORTEX	SWIRL
1/2	15	150 300				89U01 89U02
1	25	150 300	276 725			89U10 89U11
1-1/4	32	150 300	276 725		N/A	333J089U68 333J089U69
1-1/2	40	150 300	276 725			89U15 89U16
2	50	150 300/600	276 725/1436		333J089U19 333J089U25	
3	80	150 300/600	276 725/1436			89U22 89U26
4	100	150 300	276 725	2		89U29 89U30
		600	1436		N/A	333J083U28
6	150	150 300 600	276 725 1436		333J083U33 333J083U42 333J083U43	
8	200	150 300 600	276 725 1436	333J083U38 333J083U46 333J083U47		83U46
10	250	150 300	276 725		333J083U54 333J083U55	N/A
12	300	150 300	276 725		333J083U56 333J083U57	
16	400	150 300	276 725		N/A	333J083U58 333J083U59

TABLE 7-5. FLANGE GASKETS

* For higher process temperatures, refer to Figure 2-13 or 3-17 for Swirl and Vortex respectively.

Specifications for KLINGERsil C-4401 gasket material:

Temperature limits are valid at internal pressures of $\leq 400 \mbox{ psi}$

Liquids:		Gases & Steam:	
Operating Temperature Limit:	750 ^o F	Operating Temperature Limit:	450 ^o F
Notes:			
 Different O-Ring materials may be required for high process temperature applications 		 The use of KLINGERexpert recommended for these ex applications. 	
		applications.	

*



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